

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21139-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD K-3

\*\* CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi  
PHONE 685-6001

PURCHASER Peoples Natural Gas Company LEASE Osborn

ADDRESS 300 W. Douglas, Suite 748 WELL NO. 1

Wichita, KS 67202 WELL LOCATION 250' NW C SE NE

DRILLING Merckle Drilling Company 835 Ft. from South Line and

CONTRACTOR CONTRACTOR 835 Ft. from East Line of

ADDRESS P. O. Box 1382 the NE/4(Qu.) SEC 19 TWP 29S RGE 6W

Great Bend, KS 67530

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

			⊙
		19	

KCC ✓  
KGS ✓

SWD/REP  
PLG.

TOTAL DEPTH 4153 PBTB

SPUD DATE 7/29/81 DATE COMPLETED 8/6/81

ELEV: GR 1552 DF 1557 KB 1560

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211

Amount of surface pipe set and cemented 242' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO before me this 14th day of September, 1981.

[Signature] (Name)

Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES COUNTY 20/83

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

ALL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: 4127-50; 30-45-60-90; Rec'd: 80' GCM w/oil specks & 50' GCMW 1st opening: Gauged 260,000 cF/10" 278,000 cF/20" 295,000 cF/30" 2nd opening: Gauged 368,000 cF/5" 355,000 cF/10" 341,000 cF/20" 326,000 cF/30" 311,000 cF/40" & stabilized						
					Indian Cave	2090 (-530)
					Waubansee	2130 (-570)
					Topeka	2690 (-1130)
					Heebner	3060 (-1500)
					Toronto	3072 (-1512)
					Douglas Shale	3098 (-1538)
					Lansing	3295 (-1735)
					Kansas City	3568 (-2008)
					Cherokee Shale	3978 (-2418)
					Mississippi	4127 (-2564)

Report of all strings set — surface, intermediate, function, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Wt lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	28	242	60-40 posmix	225	2% gel 3% cc
Production	7-7/8	4½	10.5	4152	60-40 posmix	100	2% gel 10% salt

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement
--	--	--

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	4143	None

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
2	D.P.	4128-33
"	"	4136-43

**ACID, FRACTURE, SHC**

**CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
625 gal. MCA (15%)	As above
Foam frac 18,000 gal. foam w/4,500# 20/40 sand & 6,000# 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1 pt. test 3/13/82	Flowing	36°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1 bbls.	170 MCF	3½ %	6 bbls. 170 to 1

Disposition of gas (vented, used on lease or sold)	Perforations
Vented (thru test period)	As above