

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31247

Name: James B. Read Operating, Inc.

Address P.O. Box 638

City/State/Zip Ardmore, Oklahoma 73402

Purchaser: 1/4

Operator Contact Person: James B. Read

Phone ( 405 ) 226-0055

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Hall

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08-27-97 09-02-97 09-03-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21732 0000

County Kingman County, Kansas

W/2-NE-NE/4/SW/4 Sec. 13 Twp. 29S Rge. 6 XX W

2310' Feet from (S)N (circle one) Line of Section

2100' Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hedrick Well # 1

Field Name Wildcat

Producing Formation Dryhole

Elevation: Ground 1490' KB 1498'

Total Depth 4500' PBTB 4500'

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/1 2-9-98  
(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 160 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Colt Resources Corporation

Lease Name Dickson SWD #2 License No. 31088

Quarter 8 Sec. 8 Twp. 31 S Rng. 8 E/W

County Harper Docket No. 55216C-KDHE-C5673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title James B. Read President Date Oct. 15, 1997

Subscribed and sworn to before me this 10th day of October, 1997.

Notary Public Nancy K. Johnson

Date Commission Expires January 27, 2001

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name James B. Read Operating, Inc. Lease Name Hedrick Well # 1

Sec. 13 Twp. 29 Rge. 6  East  West  
 County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: RA Guard

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	2954'	(1456')
Dennis	3588'	(2090')
Swope	3614'	(2116')
Hertha	3653'	(2155')
Mississippi	4078'	(2580')
Viola	4420'	(2922')
Simpson	4442'	(2944')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	261'	60/40 Poz	165	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 6315

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: med. ledgers

DATE <u>9-3-97</u>	SEC. <u>13</u>	TWP. <u>29S</u>	RANGE <u>6W</u>	CALLED OUT <u>11:30 a.m.</u>	ON LOCATION <u>4:30 a.m.</u>	JOB START <u>5:45 a.m.</u>	JOB FINISH <u>7:15 a.m.</u>
LEASE <u>Hedrick</u>		WELL# <u>1</u>	LOCATION <u>42 Hwy + mcdock RD.</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one)			<u>40-1/2E-1/2N</u>				

CONTRACTOR Duke #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4500  
 CASING SIZE 8 5/8 x 24 DEPTH 262  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 850'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER FBR operating Co  
CEMENT

AMOUNT ORDERED 120SXS 60/40/49/Gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Arny Dreiling  
 # 233-302 HELPER Justin Hart  
 BULK TRUCK \_\_\_\_\_  
 # 256- DRIVER Darrie Landwehr  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____

TOTAL \_\_\_\_\_

**REMARKS:**

850' w/ 35SXS  
310' w/ 35SXS  
60' w/ 25SXS  
Rathole w/ 15SXS  
mouse hole w/ 10SXS  
Cemented w/ 120SXS 60/40/49/Gel

**SERVICE**

DEPTH OF JOB 850'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 PLUG Dry Hole 8 5/8 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: FBR operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

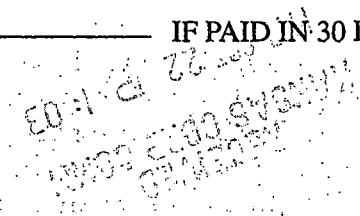
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Arambusta



# ALLIED CEMENTING CO., INC.

5590

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Med Lodge

DATE <u>08-27-97</u>	SEC. <u>13</u>	TWP <u>29</u>	RANGE <u>6W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:29 PM</u>
LEASE <u>Hedrick</u>	WELL # <u>#1</u>	LOCATION <u>R-42 Muskogee Rd 40 1/2 x 1/2</u>		COUNTY <u>CLATSOP</u>	STATE <u>OR.</u>		

OLD OR NEW (Circle one)

CONTRACTOR DUKE DRILLING Co #2

TYPE OF JOB \_\_\_\_\_

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 3/8" DEPTH 261

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

OWNER JAMES B. BEAN OPERATIONS INC

CEMENT

AMOUNT ORDERED 155 1/2 60/40 TOP  
3% CL 2% GEL

COMMON A	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 45</u>		<u>.04</u>	<u>297.00</u>
				TOTAL <u>\$1481.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

# 233/302 HELPER TIM D

BULK TRUCK

# 242 DRIVER RAYNEY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

RD 8 1/2" CG 261' Bore Line

Mix 155 1/2 60/40 TOP 3% CL 2% GEL

USACE PLUG 246'

W/ FRESH 1/20

CEMENT CALCULATED

SERVICE

DEPTH OF JOB	<u>261'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>2.85</u>
PLUG	<u>1 Top 8 1/2" Wood</u>	@	<u>45.00</u>
		@	
		@	
TOTAL <u>\$643.25</u>			

CHARGE TO: JAMES B. BEAN OPERATIONS INC

STREET P.O. Box 638

CITY ARDMORE STATE OKLA ZIP 73402

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

TAX \_\_\_\_\_

TOTAL CHARGE \$ 2125.15

DISCOUNT \$ 318.77 IF PAID IN 30 DAYS

NET \$ 1806.38

SEP - 3 1997

SIGNATURE John J. Bunker

9/8/97  
Forwarded to Outh  
O.C.

THANKS  
ALLEN

PAID  
SEP 22 1997  
ALLIED CEMENTING CO. INC.

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.