

15095-211690000

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record, and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21169-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Ka. 67206 FIELD _____

** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE 685-6001

PURCHASER n/a LEASE Entry

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Murckles Drilling Co WELL LOCATION 150' NW C SW NW

ADDRESS P.O. Box 1382 555 Ft. from West Line and

Street Bend, Ka 67530 765 Ft. from South Line of

PLUGGING CONTRACTOR _____ the NW(Qtr.) SEC 17 TWP 29S RGE 6W.

ADDRESS _____

TOTAL DEPTH 4560 PBSD _____

SPUD DATE 10/9/81 DATE COMPLETED 10/18/81

ELEV: GR 1589 DF 1595 KB 1597

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 348 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other Non-commercial.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

e.			
	17		

(Office Use Only)

KCC

KGS

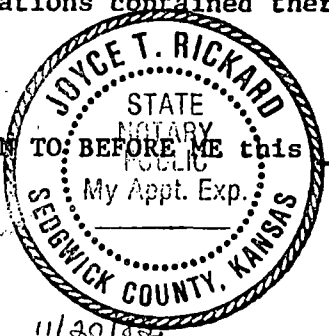
SWD/REP _____

PLG. _____

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO: BEFORE ME this 8th day of June, 1983.

Joyce T. Rickard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/20/83

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Robert E. Campbell LEASE Envy # 2 SEC. 17 TWP. 29 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1: 3320 - 3325, Lansing, 30-45-30-45, ICIP: 1145# 17P: 20# - 20# 7CIP: 1125# 77P: 40# - 50# Rec: 55' Slightly OCM Temp: 111°				
DST # 2: 4143 - 4160. Miss. 30-45-60-60, GTS/23" ICIP: 1920# 17P: 101# - 101# 7CIP: 851# 77P: 141# - 172# 1st Opening: 18,500 cf/25" 18,500 cf/30" 2nd Opening: 14,300 cf/10" 20,700 cf/26" 23,900 cf/30" 27,000 cf/40" & stabilized				
DST # 3: Misrun.				
			Topeka 2906 (+308) Heebner 3074 (-1477) Douglas Shale 3109 (-1512) Douglas Sand 3207 (-1610) Lansing 3313 (-1716) 'A' Zone 3322 (-1725) Dennis 3707 (-2110) Stark shale 3732 (-2135) Kertha 3766 (-2169) Base Ks City 3815 (-2218) Cherokee Shale 3968 (-2371) Miss Chert 4129 (-2532) Miss Dolo Chert 4143 (-2546) Miss Lime 4153 (-2556) Kinderhook Sh 4426 (-2829) Misner 4510 (-2913) Viola 4527 (-2930) Simpson Sand 4551 (-2954) TD 4560 (-2963)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8	28	260	60/40 Pozmicy	225	2% Hel 3% CC
Production	7 7/8	4 1/2	9.5	4528	60/40 Pozmicy	225	10% Hel 2% Hel 2 1/4 CR-1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	D.P.	4157-60'
TUBING RECORD					4142-48'
Size	Setting depth	Pecker set at			4130-40'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1500 gal 15% acid	(as above)
Frac w/7500# 20/40 sand + 13,500 gal gelled KCl water.	

Date of first production <u>Non-commercial</u> <u>6/29/82 Comp. attempt</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Swab test</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>Secum</u> bbls.	Gas <u>zone</u> MCF
	Water <u>300</u> %	Gas-oil ratio <u>300</u> + bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>(as above)</u>