

SIDE ONE

15-095-21195-0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83
OPERATOR Robert E Campbell API NO. 15-095-21195-0000
ADDRESS 260 N Rock Rd Suite 110 Wichita KS 67206 COUNTY Kingman FIELD A-3
** CONTACT PERSON Robert E Campbell PROD. FORMATION na
PHONE 685-1001

PURCHASER na LEASE Eury
ADDRESS WELL NO. 3
WELL LOCATION 150' DE of C NE NW

DRILLING CONTRACTOR Merckle Drilling Co 555 Ft. from North Line and
ADDRESS PO Box 1382 Great Bend KS 67530 2080 Ft. from West Line of
the NW (Qtr.) SEC 17 TWP 29S RGE 6W.

PLUGGING CONTRACTOR Merckle Drilling Co
ADDRESS PO Box 1382 Great Bend KS 67530

TOTAL DEPTH 4556 PBD
SPUD DATE 11/27/81 DATE COMPLETED 12/9/81
ELEV: GR 1586 DF 1592 KB 1594

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE na.

Amount of surface pipe set and cemented 241' DV Tool Used? No.

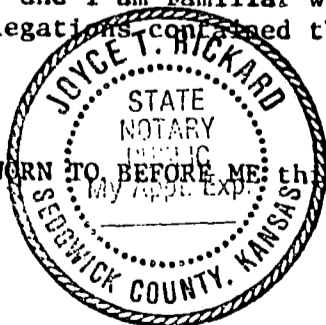
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other Plugged.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Robert E Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME: this 9th day of June, 1983.

MY COMMISSION EXPIRES: 11/20/83

Joyce T. Rickard (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 10 1983 CONSERVATION DIVISION Wichita, Kansas

06-10-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Campbell LEASE Envy # 3 SEC. 17 TWP. 29S RGE. 64

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 - Missour - No Pressures under hydrostatic.				
DST # 2 - Missour - " "				
DST # 3 - Attempt - Could not get tool to bottom due to hole condition - swelling & shuffling shale.				
DST # 4 - 4018-4182. Miss. 20-45-125-50. Weak blow - died in 17" 2nd opening - no blow. Flushed tool & had to blow to bottom of bucket in 11". Recd: 240' mud Chl: 22,000 ppm 47P. 78# - 226# Temp. 122° 48NP: 857#				
<p style="font-size: 2em; font-weight: bold;">NO E-LOG</p> <p style="font-size: 1.5em; font-weight: bold;">(D+H)</p>			Base / Holocene	1560 (+24)
			Admiral	2070 (-476)
			Waboussac	2150 (-556)
			Upper Topeka	2710 (-1116)
			Lower Topeka	2897 (-1303)
			Heebner	2068 (-1474)
			Toronto	2086 (-1492)
			Douglas shale	2103 (-1509)
			Lansing	3611 (-1717)
			'A' Bone	3321 (-1727)
			Dennis	2700 (-2106)
			Stk sh.	3725 (-2131)
			Swope	3728 (-2134)
			Hertka	3763 (-2169)
Miss	4156 (-2562)			
Kinderhook	4433 (-2839)			
Musnier	None			
Viola	4528 (-2934)			
Simpson	4550 (-2956)			
JD	4556 (-2962)			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	239	60/40 pozzol	225	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations