

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15095-21363-0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert E. Campbell API NO. 15-095-21363-0000

ADDRESS 260 N. Rock Rd, Suite 110 COUNTY Kingman

Wichita, Ka 67206 FIELD Klaven

** CONTACT PERSON Robert E. Campbell PROD. FORMATION n/a

PHONE 316 685-6001

PURCHASER n/a LEASE O-W Pinkerton

ADDRESS WELL NO. 1

DRILLING Contractor Benedek, Inc. 330 Ft. from North Line and

ADDRESS 401 E Douglas, Wichita, Kansas 67202 1320 Ft. from East Line of

PLUGGING Contractor Sun Oilwell Cementing

ADDRESS P.O. Box 1109 Great Bend, Kansas 67530

TOTAL DEPTH 4560' PBTD -

SPUD DATE 7/28/83 DATE COMPLETED 8/14/83

ELEV: GR 1577 DF 1587 KB 1589

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 317' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

MY COMMISSION EXPIRES: 11/20/83



Joyce T. Rickard (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Campbell LEASE S+U Pinkerton #1 SEC. 17 TWP. 29S RGE. 24

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1: 4140-50, Miss Chest, 30-45-30-45 Staged 10,000 cf/10", stabilized @ 4,700 cf/15" Rec'd: 150' thin mud VBHP: 1216# VP: 19# - 39# FBHP: 1166# FP: 39# - 58#			AT 1/15", 15" into 2nd opening, Chl - 14,000	
DST # 2: 4172-83, Miss Solo, 30-45-30-45, Rec'd: 60' OCLWM + 270' SW VBHP: 1367# VP: 19# - 88# FBHP: 1367# FP: 117# - 147#		fair block,	Chl - 81,000	
<u>Sample Tops</u>				
			Admire 2062 (-473) Lower Topoka 2877 (-1288) Heebner 3069 (-1480) Lansing 3312 (-1723) Lansing 'a' zone 3321 (-1732) Dennis 3702 (-2113) Loope 3731 (-2142) Hertha 3765 (-2176) Mississippi 4138 (-2549) Miss Solo 4171 (-2522) Misner 4517 (-2928) Viola 4521 (-2932) Simpson Sand 4540 (-2951) JO 4560 (-2971)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	217	Class A	200	3% CC 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations