

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert Campbell API NO. 15-095-21,384-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Kansas 67206 FIELD

\*\* CONTACT PERSON Robert E Campbell PROD. FORMATION

PHONE 685-6001

PURCHASER: na LEASE Fitzgerald

ADDRESS WELL NO. #2

DRILLING CONTRACTOR BEREDCO INC. 660 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 402 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 29SRGE6W

PLUGGING Sun

CONTRACTOR

ADDRESS P.O. Box 1169

Great Bend, Kansas 67530

TOTAL DEPTH 4585' PBTD

SPUD DATE 10/4/83 DATE COMPLETED 10/11/83

ELEV: GR 1579 DF 1589 KB 1591

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TRIP~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE na

Amount of surface pipe set and cemented 225' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

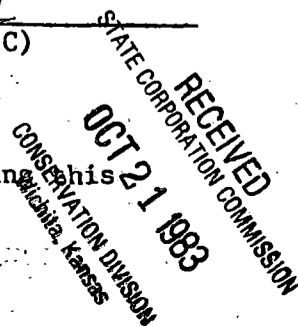
Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1983.

MY COMMISSION EXPIRES: 11/30/83



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Robert Campbell

LEASE Fitzgerald

SEC. 17 TWP. 29S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																			
Sand & Redbed	0	230'																																																					
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TOTAL ROTARY DEPTH 4587'																																																							
<p>DST # 1: 4176-4189; Miss Chest                      15-45-45-60; Good blow thru cut                      Rec'd: 130' SOLM &amp; 180' O.S.W.                      JHP: 1336# JFP: 95# - 95#                      FHP: 1376# FFP: 137# - 158#                      Temp: 131°</p> <p>DST # 2: 4531-4547; Misener                      45-45-45-45; Weak blow both periods                      JHP: 1514# JFP: 52# - 74#                      FHP: 1483# FFP: 84# - 105#                      Hydro: 2167# - 2146# Temp: 125°                      Rec'd: 125' Dalg. mud - no show</p>			<p>Sample Tops</p> <table border="1"> <tr><td>Admiral</td><td>2073</td><td>(-482)</td></tr> <tr><td>Wabawunsee</td><td>2157</td><td>(-566)</td></tr> <tr><td>Topeka</td><td>2715</td><td>(-1124)</td></tr> <tr><td>Lower Topeka</td><td>2912</td><td>(-1321)</td></tr> <tr><td>Heebner</td><td>3095</td><td>(-1504)</td></tr> <tr><td>Toronto</td><td>3108</td><td>(-1517)</td></tr> <tr><td>Douglas Shale</td><td>3129</td><td>(-1538)</td></tr> <tr><td>Lansing</td><td>3331</td><td>(-1740)</td></tr> <tr><td>Lennis</td><td>3725</td><td>(-2134)</td></tr> <tr><td>Start Shale</td><td>3750</td><td>(-2159)</td></tr> <tr><td>Lwope</td><td>3752</td><td>(-2162)</td></tr> <tr><td>B K's City</td><td>3824</td><td>(-2243)</td></tr> <tr><td>Miss</td><td>4174</td><td>(-2583)</td></tr> <tr><td>Misener</td><td>4541</td><td>(-2950)</td></tr> <tr><td>Viola</td><td>4552</td><td>(-2961)</td></tr> <tr><td>Simp Sand</td><td>4571</td><td>(-2980)</td></tr> <tr><td>JO</td><td>4585</td><td>(-2994)</td></tr> </table>		Admiral	2073	(-482)	Wabawunsee	2157	(-566)	Topeka	2715	(-1124)	Lower Topeka	2912	(-1321)	Heebner	3095	(-1504)	Toronto	3108	(-1517)	Douglas Shale	3129	(-1538)	Lansing	3331	(-1740)	Lennis	3725	(-2134)	Start Shale	3750	(-2159)	Lwope	3752	(-2162)	B K's City	3824	(-2243)	Miss	4174	(-2583)	Misener	4541	(-2950)	Viola	4552	(-2961)	Simp Sand	4571	(-2980)	JO	4585	(-2994)
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Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	225'	Class A	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 21 1983  
 CONSERVATION DIVISION  
 WICHITA, KANSAS