

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5348 EXPIRATION DATE 6/30/85

OPERATOR Robert E. Campbell API NO. 15-095-21454-0000

ADDRESS 260 N. Rock Rd. Suite 110 COUNTY Kingman

Wichita, Ks. 67206 FIELD K-3

** CONTACT PERSON Same PROD. FORMATION --

PHONE 316 685-6001 Indicate if new pay.

PURCHASER N/A LEASE Fitzgerald

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR Beredco, Inc. WELL LOCATION 150' NW/4 NW SE SW

ADDRESS 401 E. Douglas, Suite 408 1095 Ft. from South Line and

Wichita, Ks. 67202 1095 Ft. from East Line of

PLUGGING CONTRACTOR N/A ADDRESS _____ the SW (Qtr.) SEC 17 TWP 29S RGE 6W

ADDRESS _____

TOTAL DEPTH 4873' PBD --

SPUD DATE 6/11/84 DATE COMPLETED 11/16/84

ELEV: GR 1576 DF -- KB 1588

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 225' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

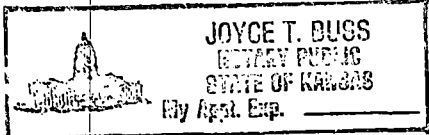
A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 85.



Joyce T. Buss
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
2-11-85
FEB 11 1985
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT			

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

Side TWO OPERATOR Robert E. Campbell LEASE NAME Fitzgerald SEC 17 TWP 29S RGE 6W (E)
 WELL NO #3 SWD (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>SAMPLE TOPS</u>	
Check if no Drill Stem Tests Run.			Topeka	2707 (-1119)
Check if samples sent Geological Survey.			Lwr. Topeka	2891 (-1303)
			Heebner	3076 (-1488)
Sand & Red Bed	0'	230'	Lansing	3313 (-1725)
Red Bed & Shale	230'	1880'	Dennis	3710 (-2122)
Lime & Shale	1880'	4393'	Base KC	3822 (-2234)
Lime	4393'	4453'	Cherokee	3996 (-2408)
Lime & Shale	4453'	4730'	Miss Chert	4147 (-2559)
Arbuckle	4730'	4792'	Kinderhook	4444 (-2856)
Lime	4792'	4873'	Misener	4538 (-2950)
			Viola	4540 (-2952)
			Simpson Sand	4563 (-2975)
			Arbuckle	4673 (-3085)
TOTAL ROTARY DEPTH 4873'				
DST #1: 4149-65; Miss Chert; 30-45-45-60; Strong blow; GTS/2" of 2nd flow; Gauged 17,200 cf/15" & stabilized; IFP: 50# - 71# IBHP: 1371# FFP: 71# - 81" FBHP: 1297# Rec: 100' GCM (oil specks) 30' GCW Chl: 32,000 Temp: 121°				
DST #2: 4534-43; Misener-Viola; 30-45-30-45; Strong blow; Rec: 20' SO&GCM & 310' W IFP: 81# - 132# IBHP: 1620# FFP: 172# - 182# FBHP: 1620# Chl: 36,000 Temp: 123°				
If additional space is needed use Page 2				

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Work)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	225'	Class A	200	2 % gel, 3% CC
Disposal	7 7/8"	5 1/2"	14#	4,683'	60-40 Pozmix	150	2% gel, 10% salt, 3/4 of 1% D-31

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	4679	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3,000 gals. 15% HCL	Open hole - From bottom of csg. to TD (4683-4873)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	MCF	or	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations