

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/85
OPERATOR Robert E. Campbell API NO. 15-095-21,396
ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman
Wichita, Kansas 67206 FIELD K-3
** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi
PHONE 316.685-6001

PURCHASER Peoples Natural Gas Company LEASE Albrecht
ADDRESS 25 Main Place WELL NO. #3
Council Bluffs, Iowa 51501 WELL LOCATION SE NW NE

DRILLING CONTRACTOR BEREDCO INC. 990 Ft. from South N Line and
ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from West E Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 29S RGE 6W.

PLUGGING Sun Cementing
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4143' PBTD
SPUD DATE 10/20/83 DATE COMPLETED 10/17/84
ELEV: GR 1578 DF 1590 KB 1583

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 224' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

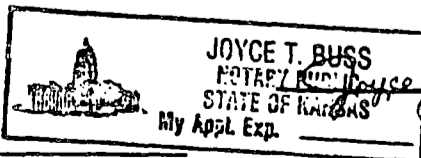
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October, 1984.

MY COMMISSION EXPIRES: 12/20/87



J. Buss STATE OF KANSAS (NOTARY PUBLIC)

NOV 11-9-84

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Robert E. Campbell LEASE Albrecht SEC. 18 TWP. 29S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0'	648'		
Shale & Lime	648'	1305'		
Lime & Shale	1305'	4143'		
TOTAL ROTARY DEPTH 4143'			SAMPLE TOPS	
DST #1: 4129-4143; Miss Chert; 30-45-60-60; GTS/8";			Heebner	3070 (-1480)
1st open: Gauged 81,600 cf/10"			Toronto	3085 (-1495)
106,000 cf/20"			Douglas Shale	3107 (-1517)
132,000 cf/30"			Lansing	3317 (-1727)
2nd open: 231,000 cf/1"			Dennis	3705 (-2115)
184,000 cf/10"			Swope	3732 (-2143)
184,000 cf/60"			Hertha	3762 (-2172)
Rec'd: 60' M & 60' MW Ch1: 58,000			Base KC	3819 (-2229)
IBHP: 1369# IFP: 32# - 42#			Cherokee Shale	3982 (-2392)
FBHP: 1316# FFP: 42# - 53#			Mississippi	4126 (-2536)
			RTD	4143 (-2553)

RELEASED
JUN 05 1986
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	224'	Class A	200	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10#	4129'	60-40 Pozmix	125	2% Gel, 3% CC 10% Salt and 500 gal. chemical mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NOV 9 1984 CONFIDENTIAL State Geological Survey WICHITA BRANCH	RECEIVED STATE CORPORATION COMMISSION NOV 02 1984

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/17/84 (flow & pump test)	pumping	35°

Estimated Production - I.P.	Gas	Water	Oil
trace	326/day	350/day	