DRIGINAL STATE CORPORATION COMMISSION OF KANSAS 095-21,659 -000 OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM County Kingman ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE DEC 1 1 C-E/2-NE NW Sec. 18 Twp. 29 Rge. 6 Operator: License # 5348 660 Feet from S/N (circle one) Line of Section CONCIDENTIAL Name: ROBERT E. CAMPBELL O/G OPERS 2310 Feet from E(W) (circle one) Line of Section Address 260 N. Rock Rd., #110 Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) Wichita, KS 67206 RELEASEB Name PHIL GRABER Well # 1 City/State/Zip Field Name K-3 D & A Purchaser: <del>ffr 4</del> Producing Formation \_\_\_\_\_ D & A Operator Contact Person: Robert E. Campbell FROM CONFIDENTIAL Ground 1591 KB 1596 Phone (316) 685-6001 Contractor: Name: ALLEN DRILLING COMPANY Amount of Surface Pipe Set and Cemented at 265 Feet 5418 License: Multiple Stage Cementing Collar Used? \_\_\_\_\_\_ Yes \_\_\_\_\_ No Wellsite Geologist: Richard A. Robba If yes, show depth set Designate Type of Completion X New Well Re-Entry Workover If Alternate II completion, cement circulated from SWD SION Oil \_\_\_\_ Temp. Abd. feet depth to \_\_\_ ENHR SIGW Gas Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) If Workever/Re-Entry: old well info as follows: Operator: N/A Chloride content 6,000 ppm Fluid volume 240 bbls Vacuum truck Dewatering method used Comp. Date \_ Old Total Depth \_ Location of fluid disposal if hauled offsite: Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD
Plug Back \_\_\_\_\_ PBTD Robert E. Campbell Docket No. Commingled Lease Name Fitzgerald SWD License No. 5348 Docket No. Dual Completion Other (SWD or Inj?) Docket No. <u>SW</u> Quarter Sec. 17 Twp. 29 s Rng. 6 K/W County Kingman Docket No. D-23,787 Date Reached TD Spud Bate Completion Date IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> vireline legs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature / K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Operator

- Wireline Ros (1947) - Kanisa's Corporation Commission Subscribed and sworn to before me this 11th day of Asymptotic RECEIVED STATE CORPORATION/COMMISSION Distribution JOYCE T. BUSS & LUAL SWD/Rep JAN Rus 1992 Notary Public \_Other DEC 1 3 1991 (Specify) STATE OF KAHEAR 112/20/91 CONSERVATION DIVISION CONSERVATION STATISTION My Appl. Exp. WICHITA KS WICHITA, KANSAS

91

Operator Name ROI		AMPBELL O/G C	PERS Name	PHIL	GRABER	Well #	1
Sec. 18 Twp. 295	5 800 6	East	County	Kingm	nan	<del></del>	
50C. 10 1WD. 201	<u>.</u> xge. <u>u</u>	X West			÷		And I
interval tested, ti	ime tool open s ss, bottom hole	and base of formatind closed, flowing temperature, fluid ropy of log.	and shut-in pres	ssures, whet	her shut-in pre	SSUPE PER	ched static level
Drill Stem Tests Tai (Attach Addition		X Yes No	Log	Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	∑ Yes □ No	Name		Тор		Datum
Cores Taken		□ Yes ☑ No		11			
Electric Log Run (Submit Copy.)		∏ Yes ∭·Ho	SEI	e ATTACHE	D SHEET		, va., v
List-All E <u>,Log</u> s Run:	•						1 1 5 mm. 1
	Report a	CASING RECORD	X New U		production, et	 c.	
Purpose of String	Size Hale	Size Casing Set (In 0.0.)	Weight Lbs./Ft.	Setting     Depth	Type of Cement	# Sacks	Type and Percent Additives
surface	12-1/4	" 8-5/8"	20#	265	40/60poz	180	2%gel 3%cc
 		·	<u> </u>		1	<del> </del>	
	<u>.</u>	ADDITIONAL	L CEMENTING/SQUE	EZE RECORD			ीक्ष्म रहीत
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	
Perforate Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		# RECORD - Bridge Plops of Each Interval	• • • • • • • • • • • • • • • • • • • •		Fracture, Shot, d Kind of Mater		peeze Record Depth
 		<del></del> .			<del></del>	<u>.</u>	
TUBING RECORD	Size	Set At	Packer At	Liner Run		No	
Date of First, Resu	med Production,	SWD or Inj. Produ	ucing Method	owing Pu	eping Gas Li	ot ot	her (Explain)
Estimated Productio Per 24 Hours	n  Oil	Bbls. Gas	Hcf   Water		Gas-Oil		Gravity
Disposition of Gas:	1		THOO OF COMPLETION	DM		F	Production Interva
Vented Sold			Hote Perf.	=	Comp. Commi		
		Other	(Specify)				

### ORIGINAL

### ROBERT E. CAMPBELL

OIL & GAS OPERATIONS 260 N. ROCK ROAD . SUITE 110 WICHITA, KANSAS 67206

DEC 1 1 -

(316) 685-6001

### CONFIDENTIAL

TO BENATTACHED TO AND CONSIDERED PART OF ACO-1 WELL HISTORY AND INFORMATION CONTAINED HEREIN TO BE HELD CONFIDENTIAL

PHIL GRABER #1 Re:

C E/2 NE NW Sec. 18-29S-6W

RELEASED Kingman County, Kansas

1604 Elevations: 1591 Ground Level FEB 4

1596 Kelly Bushing

Allen Drilling Company moved in & Figged GONFLDF Roots. Spudded @ 10:00 PM. Drilled 12½" hole to 270'. Set 265' (6 jts.) new 8-5/8" OD 8rd 20# R-3 casing @ 265' w/180 sks. 60-40 pozmix, 2% gel, 3% cc. Plug down @ 4:00 AM 11/22/91. Cement did circulate.

11/22/91 WOC. Will drill out from under surface csg. @ 12:00 Noon. (Slope test @ 270' - 1½)

11/23/91 Drlg. @ 1,460'.

#### SAMPLE TOPS

	_			
11/24/91	Drlg. @ 2,519'. (Slope test @ 1,665' - 3/4 <sup>0</sup> ) (Slope test @ 2,249' - 1 <sup>6</sup> )	Indian Cave Topeka Heebner	2118 2726 3081	(- 522) (-1130) (-1485)
11/25/91	Drlg. @ 3,430'. (Slope test @ 2,772' - 0°) (Slope test @ 3,362' - 1°)	Toronto Douglas Shale Lansing Stark Shale Swope	3100 3118 3325 3742 3748	(-1504) (-1522) (-1729) (-2146) (-2152)
11/26/91	Drlg. @ 3,970' (Slope test @ 3,859' - ½ <sup>0</sup> )	Hertha Cherokee Shale Mississippi	3793 3992 4132	(-2197) (-2396) (-2536)
11/27/91	CFS @ 4,171'. (Slope test @ 4,151' - 1½ <sup>0</sup> ) DST #1: (4134 - 4151)	Miss. Dolomite Kinderhook Misner Sand	4155 4433 4537	(-2559) (-2837) (-2941)
	30-45-45-60; GTS on 1st opening. Gas stabilized @ 10,900 cf. Rec: 60' Drlg. mud w/good show of	Viola RTD	4544 4547	(-2948)

DST #3: (4482-4539)

30-30-30-30; No GTS.

Rec: 30' Drig. mud w/show of oil on top

of tool

902# IFP: 60# - 50# IBHP: 172# 126<sup>6</sup> FFP: 60# - 50# FBHP: 2327# - 2297# Temp: Hyd:

Drilled to 4,547'. Plugged

hole w/140 sks. cement,

60-40 pozmix, 4% get.

Drlg. @ 4,412'. 11/28/91

IBHP:

FBHP:

Temp:

DST #2: (4154 - 4171)

725#

957#

1230

30-45-90-60; No GTS

Rec: 248' G in pipe 10' Drlg. mud

IBHP: 190# IFP: 42# - 42#

oil on top of tool

IFP: 53# - 53#

Hydro: 2160# - 2021#

FFP: 53# - 53#

FBHP: 225# 42# - 42# FFP:

123<sup>0</sup> Temp: Hyd:

DST #3: Continue to next column.

2341# - 2021# HEUEIVED 35 Sks. @ 450' STATE CORPORATION COMMISSION 35 Sks. @ 450'

11/30/92

11/29/91 CFS @ 4,542'.

DEC 1 3 1991

35 sks. @ 300' 25 sks. @ 60'

10 sks. in rathole CONSERVATION DIVISION

Plug down @ 3:45 PM 11/29/91.

(Slope test  $@4,539' - 1^0$ )

WICHITA, KANSAS

any damages arising from the use of such information.

punitive or consequential damages

TIME

g)

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton. h) DEC 13 1991

> CONSERVATION DIVISION WICHITA, KANSAS

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT, بهربمص

SIGNED CUSTOMER

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

DISTRIC

WELL NO

FORMATION

THICKNESS

BORE HOLE

**FIELD** 

NAME **FORMATION**  HALLIBURTON SERVICES JOB HALLIBURTON DIVISION
SUMMARY HALLIBURTON LOCATION

Perry, KS

BILLED ON 173717

FIELD		•		SEC.	TWP.	_ DATA RNG		COUNTY	Kerston	MARI	STATE	Jan 1
					· · ·		NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PS ALLOWABLE
FORMATIO					D1 1	CASING	OSED		8 18	RB	265	- ALLOWABLE
		F		то_		LINER	<del> </del> -		W/D	سمة عهام		<del> </del>
		BPD. WATER			CORITION	ATORNER	<del>                                     </del>				-	-
		BPD. WATER			CONFIDE	OPEN HOLE			77/2	265	4547	SHOTS/FT.
		MUD TYP		мир wт	Г	PERFORATIO	NS .		1/5	د انتهاست		
PACKER TY				т		PERFORATIO				-	<del> </del>	
воттом н	OLE TEMP				4547	PERFORATIO					<del>                                     </del>	1
MISC. DATA	Α		TOTAL I	DEPTH		DATA			<u> </u>	1		
		7001 6 4115 400			JOB	CALLED OUT		ON LOCA	ATION	JOB STARTED	) Ja	OB COMPLETED
— ·		TOOLS AND ACC	1			DATE 11.				l	[	
	TYPE AN	ND 51ZE	QTY.		MAKE	I			11. 250	DATE // 2	<i>2.5</i> ₽ D.	ATE 11.29
FLOAT COI	LLAR	•	ļ			TIME //2	<u> </u>		320	TIME		ME
FLOAT SHO	OE		]					PERS	ONNEL ANI	SERVICE	UNITS	
GUIDE SHO	DE							NAME	· · · · · · · · · · · · · · · · · · ·	UNIT NO. &		LOCATION
CENTRALIZ	ZERS					DR	ا المال		€ 6633	5012		carr, L
воттом Р	LUG					D 6	Z. C.	eo (	5965	80-PT1	01 1a	
TOP PLUG						<u> </u>				2604.6	660	<u></u>
HEAD						A GOSTO	CAB	5773C		BULK		er /t
PACKER	_							182	34			
OTHER								1 E.	<u>-</u>	1		
		MATERIA	ALS									
TREAT. FLI	UID		_DENSITY		O LB/GALAPI							
			_DENISTY		O LB/GALAPI							
ROP. TYPE		SIZE		LB								
ROP, TYPE		SIZE										
CID TYPE										1		
		GA			_%							
ACID TYPE										1		
CID TYPE		GA			%		11	EMEAL	Military.	<del>!</del>	<del> </del>	
			\L			DEPARTMENT		Ú	216 9	JAIN	ando	ent t
NE AGENT			\L			DESCRIPTION	OF JOB		<u>(a.c.19#1 32°</u>	<u> </u>	PRITURE NO.	red
		GAL				-					<del></del>	
	GENT TYPE	GAL.,•									<del>.</del>	
RIC. RED.	AGENT TYPE -		-LB									
REAKER T	TYPE	GAL	LB	IN		JOB DONE TH	IRU	RBING M	CAS	SING [	ANNULUS _	TBG./ANN. [
LOCKING	AGENT TYPE_		G	ALLB		CUSTOMER	. •	raumiji V				
ERFPAC E	BALLS TYPE		9	TY		REPRESENTA	τįν̃Ė, 🗡	<b>`</b>	<del></del>			
THER		<del></del>	······································				( A.					
THER						HALLIBURTOR OPERATOR	X Va	17-19-5-19	Brown T		COPIES REQUESTE	D
			·	<del></del>	CEMEN	IT DATA			Z_,	a <del>ri e</del> ac		
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED			ADDI"	rives		TELEAS	YIELD CU.FT./SK	MIXED LBS./GAL.
		102) / 1)	.,,						-	'PD 4	+	255/5/12
	140	160 102	Horses	3111	6%	No. of the second	1	20	<u></u>	EB 4	1994- <	1 13.60
										_	<del>                                     </del>	
	<del> </del>	<b>]</b>						-	FROM	CONF	herit	<del>                                      </del>
		ļ									IVI	17 L
			L	<u></u>							1	
		PRESSURES IN	PSI		SUMM	IARY			VOLU	MES		
IRCULATI	NG	D	ISPLACEMENT			PRESLUSH: BBL	GAL			TYPE.	_	
REAKDOW	VN	,М	AXIMUM			LOAD & BKDN:	BBLGA	ıL		PAD	BBL.GAL.	
VERAGE _	·	FRACTI	URE GRADIENT_			TREATMENT: BE	BLGAL.			DISF	PL: BBLGAL.	
HUT-IN: IN	STANT	5-MIN		_15-MIN		CEMENT SLURR	Y: BBL.	-GAL		_		
		HYDRAULIC HOR	RSEPOWER			TOTAL VOLUME	; BBLG	iAL				
RDERED		AVAILABLE		_USED			ے۔۔۔		REMA	RKS		
		AVERAGE RATE	S IN BPM					and or	0 100	<u> </u>		
REATING.		DISPL,		VERALL		*******	-	Sand Park		,		
		CEMENT LEFT	IN PIPE	nall							emander of the	
											- Aff	مرا میروند مرا میروند
EET		REASON										The state of the s

## HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. LEASE CARBER TICKET NO. 173717

CUSTOMER PAGE NO. PAGE NO.

CHART	TIME	RATE	VOLUME (BBL)	РИМ	PS .	PRESSURE		DESCRIPTION OF OPERATION AND MATERIALS
NO.		(BPM)	(BBL) (GAL)	1 7 .	С	-TUBING	CASING	
	1120	·	CONF		S ===== ?	DOCERCE		CARLED DUT - LADY NOW
	1320		PO101	16/6-9	45 8 1	<b>7L</b>		ON lac - 126 CATENG Down
								Cours - SET UP
					-			- RUN IN STANOS TO CONTTHAN
								155 Pluc 35 5115 @ 800'
	1431	5	25	سن	سا	200		Pun LIATER AMERICA
	11/36	5.0	9.60	سمنا	Eccusion .	200		Max Cut
	1439	5,0	8	2.	SEATU	200	•	Pur WATER BENEAU
			<del></del>					- CAY DOWN DP
								2 M / 106 - 25 SRS @ 450
	1453	5,0	6		, ,	. بحر ومعد		this wared AHEAU
				است الماري	مهمي الم			VO ROLLERO
	1455	5.0	9,0	- 22	September 1	150		MEX CEMENT
	1458	50	3.0	ممعا	المحا	150		Rus WATER BERIOND
				_		_		- LAW DOMIN DO
								3º Paulo - 35 5K5 @ 300'
	15/6	5,0	r.f	JAN.	Ł,	150		They WATER ANERO
	6,7	5.0	9,6	Ł-	v	-10° co		Max Cent
	5	5,0	1.25		مما	of the last		HUM WATER ARMEND
	y y san garan							- LAN IOWN DP
	533		4.8	i.	ı	$\circ$		Phuse From 60' TO SURFACE W/ 25 SKS
	1543		2.75	سما	i.	Ö		Pula RATHUZE W/ 10 SKS
	1545							WELL PLACED
	, , ,	_						- WASH UP
	-							CONSPS CIT
	1615			-				DOB COMPLETE
	1801 8 3	1						UNIO COMPLETE
	-							Managery and a
		-						THANKS - Rang
		†						
						,		RELEASED
				+				FCD 4 4004
					_		_	FEB 4 1994
								FROM CONFIDENTIAL
							_	
	İ							



TICKET \_ No. 173717-5

A Division of Halliburton Company

FORM 1906 R-11							و د رو پھي پاض				٠ ، الحسر		
WELL NO FARM OR LE		_		COUNTY	,	STAT	E UUNG	пу/јонѕ	HORE, LOÇAT	ION .	1	DATE	
TT 1 6	); 0, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,			ATEN	CEAN	N	Alexander 1					11 24.	محج تستيني
CHARGE TO ,	.e.?					OWNER	·_ ·l.		TICKE	T TYPE (C	HECK ONE)		EN JOB
مدينية ميتسريات يتستهي يتناو	er Cana	فتع المستعوثيتين	2 pg 95		SERVICE X SA								NO 🐰
ADDRESS	The state of the s	the Marie	سيه سياسي	<u> </u>		CONTRACTOR	a.			OCATION		CODE	
					M. a. Trade						<b>i</b> n.	المنول	المعالم المجراع معارسا
CITY, STATE, ZIP	•					SHIPPED VIA	100 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	IT CHARGE	<del>_</del> + •	OCATION	<del></del>	CODE	STORES
0.1 1, 01AIL, 21F							<u> </u>		17	VIOLUN		CODE	
TARREST TO THE PARTY OF THE PAR	·			]	5/1/20 PPD Count Z								
WELL TYPE	WELL CATEGO	RY		WELL PERMIT NO.		DELIVERED TO			3	OCATION		CODE	
$\mathcal{O}I$	OG					660	AFTED	المراسحة	3				
TYPE AND PURPOSE OF	JOB			D		ORDER NO.			REFE	RAL LOC	ATION		
1100 00 18	We To ki	Bur	mart	B- 5730	167	ľ							
	on, the above-named Custo	mer agn	ees to pay Halli	burton in accord with the	rates and ter	ns stated in Hallibur	rton's current pric	lists. kwoic	es payable NE	T by the 2	Oth of the foll	owing month after	date
of invoice, Upon Ci lawful contract rate fees in the amount	on, the above-named Custo ustomer's default in paymer a applicable, but never to ex of 20% of the amount of th	ceed 18	momer's accour % per annum. I Laccount These	it by the last day of the r n the event it becomes no n terms and conditions sh	nonth follows ecessary to er all be governe	ng the month in whi uploy an attorney to d by the law of the s	och the invoice is o enforce collection state where service	lated, Quston of said acc es are restor	mer agrees to promise	pay unitities ragrees to ent or coal	at thereon and pary all collec- terials are fur	er default at the hig ction costs and atto	nest rney
Halliburton wa	arrants only title to the production	ucts, su	pplies and mate	rials and that the same a	re free from d	efects in workmansh	nip and materials.	HERE ARE	O WARRANTI	ES, EXPRE	SS OR IMPLIE	D, OF MERCHANTA	BILITY,
of action (whether in	n contract, tort, product li on their return to Hallibur	ability,	SE WHICH EX breach of warr	anty or otherwise) arisin	ng out of the	e sale or use of an	ny products, suppl	NCE. Hallibu ies or mate	rials is express	and cust sly limited	omer's exclusion to the repla	cement of such pr	cause oducts,
punitive or consequen	itial damages.	ton or,	at Hambarton s	option, to the anowance	e to the cast	omer or credit for t	the cost of such i	tema. In no	event shan ric	imbarton t	JC 113D1C 101 3	pecial, incidental, i	nuneci,
PRICE	SECONDARY REF	L					UNITS	1	UNITS	2		T	
REFERENCE OR PART NO. C. ACCOUNT			ACCOUNT	DESC	CRIPTIC	) N	QTY	MEAS	QTY	MEAS	UNIT PRICE	MOMA	ΝΤ
<del></del>	·	+-		NAIL EACE			+				<del></del>		T
1021-117		1	ļ	MILEAGE			50	137		;	لهايين تيز	130	00
		<b>,</b>		- Jan 13	de		an	;		i		2000	
190-910		<u> </u>		fide or find	C. HE	near E	10/2017	154911		14:65	3705	370	10 <u>0</u>
			J					; ]		! ,	]	}	]
	-						1	:+					<del> </del>
	4							<u>.                                    </u>		į	}		1
						<del>_</del>		Ī					
							<del>                                     </del>			<u> </u>			<b>_</b>
							ļ	;		:			{
	<del></del>	1					<del> </del>			<u> </u>	-		†
							<u> </u>	<u>'</u>		<u> </u>			ļ
		1	ł					: T					
		+					ļ	<u>i                                    </u>		<u> </u>	-	ļ	<del>  -</del>
								i		i			
		+-			$\overline{}$	110		5		<del>                                     </del>			<del> </del> -
					<u> </u>	120/				<u>.                                    </u>			
		1	ł		$\overline{}$	U	111	(			1	1	ļ
	<del></del> .			<del>211-7111/6</del>	<u>رر</u>	<del></del>	4/1/7			<del>!</del> -		<del>                                     </del>	ļ
		1		1 LLDD	_ ^	$\Pi / / \Pi$	$\mathbb{U}^{1}$						
		1	1	1 1	177	11/10	<del> </del>	-		<u> </u>			<u> </u>
				7.0		16.70	<u> </u>			<u>.                                    </u>			
			Ì	MIN	1 17,	كمسا			•,		,		
		+ ;	- Annual I	13/11/			<del> </del>		RELE	ASE		<del> </del>	<del> </del>
		1	71					;	A COMPANY	p,	ľ		ł
	7777	$\overline{\Lambda}$	111							· .			
	11/1/11	44	1 200		_		<del>                                     </del>	<b>├</b> ──	FEB_4	1	<b>994</b>	<del> </del>	<u> </u>
	IIO							1 1		! !		Ì	
	· · · · · · · · · · · · · · · · · · ·	+					1	-6	M CO	NEIL	LENT	1	<u> </u>
								1111	7101 00	יוואל	1411	~\	
ſ								; }		!			[
		+					<del> </del>	$\vdash$		<u> </u>			
								į		:			]
					_		<b>†</b>		_	-		<del> </del>	<del>                                     </del>
										! !	<u> </u>		ļ
AS PER A	ATTACHED BULI	K MA	ATERIAL	DELIVERY TIC	KET NO	). I	B- 793	سعد عمر رابرا					
												1135	1. J.C. 3
WAS JOB SATISFACTORILY	COMPLETED?			COMPLIED WIT	TH IN THE PR	LABOR STANDARD ODUCTION OF GOOD	DS AND OR WITH	RESPECT TO	D HAS BEEN D SERVICES	) fi		1	
WAS OPERATION OF EQUIP	MENT SATISFACTORY?			FURNISHED UN	wen IHIS CO	WIRALI.					i	1	
WAS PERFORMANCE OF PE	RSONNEL SATISFACTORY?						T' STORY						
				<u> </u> _	1/3/30	التيوس مدمواه يرجا	Same of the				SUB TOTAL		] .
x_//, ~	- Karin				, चरम्प्रेस	" HÁLLIBURTOI	N OPERATOR			•		APPLICABLE TAX	ES WILL
CUSTOMER OR H	IS AGENT (PLEASE PI	RINT)				,						BE ADDED ON 1	NVOICE.
				HALLIBURTON									
CUSTOMER OR H	is agent (signatur	( <b>±</b> )			С	USTOMER							



## BULK MATERIALS DELIVERY AND TICKET CONTINUATION

•	$\mathbf{r}^{2}$		
	HI	FOR INVOICE AND	
		TICKET NO.	17271-
	UCU	i Hokei No	<del></del>

DATE	CUSTOMER ORDE	RNC	).	·- · · · · · ·	WELL NO. AND FARM				DENT	IAL	'	STATE		
11/29/91 CHARGE TO					1 Phil Graber		CONTRA	ings ctor	ien	Ks.				
Robert Cam	pbell				Same		Alle	n Di	1g. C	0.	No. B	573067		
MAILING ADDRESS			_	,	DELIVERED FROM		LOCATIO	N CODE	PRE	PARED B	Υ	<u> </u>	•	
CITY & STATE	•				Pratt Ks.		2555 TRUCK N	5	Ji	m Are	end	<del> </del>		
					Well Site		2609		1		1	1370		
PRICE REFERENCE	SECONDARY REF. OR PART NO.	cc	DE	,	DESCRIPTION		UNIT	S 1	UNITS 2		UNIT PRICE	AMOUN	т .	
·	PART NO.	╁	₽			<del></del>	QTY.	MEAS.	QTY.	MEAS.	-		<del></del>	
Front	, (	+		40/60 Poz	zmix Cement	140	5ks		<u> </u>		*			
504-308				Standard	Cement	84	Sks			5.35	449.	40		
506-105		$\perp$	Ш	Pozmix A			56	l Sks		<u> </u>	3.29	187.	. 964	
506-121		_	Ш		ton Gel 2% Allow	ved	2	Sks		j	⟨\$ <sub>2</sub> ,	N/C		
509-554		<u> </u>		Ha <b>llibur</b> t	on Gel 4% Addi	itional	5	Sks		1	24.75	73.	75	
	<del>}</del>	+	H					-	10	<i>1</i> 0,	}		<del>  .</del>	
		+	$\vdash$		<del></del>			!	£/7.	\ <del> </del>	<u> </u>			
7		$\vdash$	$\sqcup$		,				1/2	<u> </u>	ļ. 		<u> </u>	
	·	-	Н				<		<u> </u>	<u> </u>				
		-	Н	<del></del>			70	, , , , , , , , , , , , , , , , , , ,	-	<u> </u>			ļ	
		1	$\sqcup$	·		<	\	1		ļ		<del></del>	ļ <u>.</u>	
						(a)	<u> </u>	!		ļ				
			Ц			(1)		!						
				· .	(S	)		<u> </u>		İ				
					, 6					į				
					<u> </u>			İ		<u> </u>				
		-		· — · · · —	4/1/1/2	_	RELE	ASE	D	i I				
			H				FEB 4		994	i 			-	
		1.	П	<del></del>		ED ()	M CO	LIEI	TENT	ra i	. ;		-	
		T	П			-HU		5 N I . I I	<u>/ - </u>  41!					
				Returned Mileage Charge		· · · · · · · · · · · · · · · · · · ·		<del>'</del>		_i				
		╁	Н	Charge	TOTAL WEIGHT	LOADE	DMILES	то	NMILES	_		-		
		L		SERVICE CHARGE	ON MATERIALS RETURNED		cu	. FEET						
·				,,,,										
500-207		$\vdash$	$\vdash$	SERVICE CHARGE		<del></del>	<del> </del>	cu	. FEET	50	1.15	172.	50	
00-306				Mileage Charge	12,760 TOTALWEIGHT	O 319				20	0==			
_	70007		T			·	RY FORWA				-80	<del>255.</del>	20	
ט ט	73067			ORM 1911-R5 REV		1,135, 09								

#### WORK ORDER CONTR AND PRE-TREATMENT DATA

	,	
•	ATTACH TO INVOICE & TICKET	172216
	INVOICE & TICKET	NO. 113016

FORM 1908 R-4	A Division of Ha DUNCAN, OR	
	6.750 .2	

DISTRICT\_

DATE 12 27 91

	ALLIBURTON SERVICES YOU ARE HEREBY REQU	ESTED TO FU	JRNISH E	OG BONTH	Nel's Fry	CEMEN TO	DELIVER A	ND OPERATE		
	HE SAME AS AN INDEPENDENT CONTRACTOR TO:			(CUSTO		<del></del>				
WELL	NO. 1 LEASE PHIL CAPIBLE		SEC	18	TWP	275	RA1	NGE <u>44</u>		
FIELD_	Fr. 300 a. 1							-		
	THE FOLLOWING INFORMATION WAS I									
FORMA NAME			NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.		
FORMA THICK		CASING	11	10 "	8/2	17	265			
PACKE	R: TYPESET AT	LINER		<u></u>			<del> </del>			
	DEPTH 210 MUD WEIGHT	TUBING				<u> </u>	ļ			
BORE	HOLE 12 16	OPEN HOLE			_			sнотs/гт.		
INITIAL PROD: OILBPD, H2OBPD, GASMCF										
PRESE	NT PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS				ļ			
		PERFORATI	ons				<u> </u>	<u></u>		
	DUS TREATMENT: DATETYPE			MATERIA						
TREAT	MENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CA	SING   TUB	ING/ANN! نوروم	JLUS 📙 HYD	RAULIC F م مر از م	ORSEPOWE	R ORDERED سر مسر فوراً	)		
<del></del>	mirt Che Marchell Chaine Conth	<u>, 18 18 18</u>	s 1 cg.	A Superinter	<u>~~</u>	· · · · · · · · · · · · · · · · · · ·				
		<u> </u>	_							
								<del></del>		
CUSTO	MER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITIO	N TORECEIVE	THE PRO	DUCTS, SUP	PLIES, MAT	ERIALS, AN	D SERVICES			
As co	THIS CONTRACT MUST BE possideration, the above-named Customer agrees:	SIGNED BEFOR	E WORK IS	COMMENCED						
	o pay Halliburton in accord with the rates and terms stated in Halliburton's current p Halliburton shall not be responsible for and Customer shall secure Halliburton against an		age to prope	tv of Customer a	and of the well	owner (if differe	nt from Gustome	er), unless caused by		
t	he willful misconduct orgross negligence of Halliburton, this provision applying to but no Customer shall be responsible for and secure Halliburton against any liability for rese	t limited to subsur	face damage	and surface da	mage arising	from subsurfac	e damage.			
v	vell blowout, unless such loss or damage is caused by the willful misconduct or gross neg Customer shall be responsible for and secure Halliburton against any and all liability o	gligence of Hallibu	ırton		-	·	-			
(e) (	i service operation performed by Halliburton hereunder. Customer shall be responsible for and secure Halliburton against any liability for injury t	o or death of pers	ons, other th	an employees o	f Halliburton,	or damage to pr	operty (includin	g, but not limited to,		
t	njury to the well), or any damages whatsoever, irrespective of cause, growing out of or he willful misconduct or gross negligence of Halliburton.			•		he well hole, un	less such damaç	ge shall be caused by		
(g) C	Halliburton makes no guarantee of the effectiveness of the products, supplies or material customer shall, at its risk and expense, attempt to recover any Halliburton equipmed customer shall cay Halliburton its replacement cost unless such loss is due to the sole negaliburton the lesser of its replacement cost or the cost of repairs unless such damage is considered in addition to the foregoing, be fully responsible for loss of or damage.	ent, tools or instri gligence of Hallibu aused by the sole e to any of Hallibu	uments which irton. If Hallib negligence of irton's equipr	n are lost in the vourton equipment f Halliburton. In	vell and if such t, tools or instr the case of eq	uments are dam uipment, tools o	aged in the well, r instruments fo	Customer shall pay r marine operations,		
(h) E ir ir	ne landing until returned to the landing, unless such loss or damage is caused by the sole Because of the uncertainty of variable well conditions and the necessity of relying of terpretation, research analysis, job recommendation or other data furnished by Hin interpreting it, but Customer agrees that Halliburton shall not be responsible for a hisconduct in the preparation or furnishing of it.	on facts and supplialliburton, Hallibu	orting servic irton personr	el will use their	best efforts in	gathering such i	information and	their best judgment		
r p	Halliburton warrants only title to the products, supplies and materials and that the same. MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE S emedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) is products, supplies or materials on their return to Halliburton or, at Halliburton's opt pecial, incidental, indirect, punitive or consequental damages.	TATED IN THE III arising out of the s	MMEDIATEL ale or use of	Y PRECEDING any products, su	SENTENCE. pplies or mate	Halliburton's erials in expressi	liability and Co ly limited to the	ustomer's exclusive replacement of such		
(j) li ir a	nvoices payable NET by the 20th of the following month after date of invoice. Upon Custon nvoice is dated, Customer agrees to pay interest thereon after default at the highest lawfit torney to enforce collection of said account, Customer agrees t	ul contract rate ap and attorney fees	plicable but in the amou	never to exceed nt of 20% of the	18% per annu	m. In the event	it becomes nec			
(k) T	his contract shall be governed by the law of the state where services are performed of	or equipment or m	aterials are f	urnished.				# 1 I=1111= · · · ·		
(I) F	falliburton shall not be bound by any changes or modifications in this contract, except with this contract, except with the february feet and feet	_		on is made in wr E READ AND U						
	, , , ,		THAT I	AM AUTHORIZ						
	FROM CONFIDE	NTIAL	IED	الم يتح يمي	A Car	75 CUSTOMER				

TIME\_

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

<del>.</del>	HAL SE	LIBURTON SURVICES SU	JMMA JOB		HALLIBURTON DIVISION LIVES NO LOCATION L	OKU PPANT	Cif				ILLED ON CKET NO.		AL
		RIGIN	AL.	SEC.	A =	L DATA		COUNTY	MEME	NJIAL	STAT	E /	1.cs
				_			NEW USED	WEIGHT	SIZE	FROM	т-		MAXIMUM PSI ALLOWABLE
RMATION			ТҮР			CASING	العقال الم	30'	8 1/2	1-13	26	E-marie	ALLOWABLE
	THICKNESS_			то		LINER	191.5		0/3		1		
TIAL PRO		BPD. WATER			MCFD	TURING				<del> </del>	<del></del>		
	ROD: OIL		BPD.		MCFD	OPEN HOLE							SHOTS/FT.
	N DATE	MUD TYP		MUD WT.		PERFORATION	NS		·	<b> </b>	1		
CKER TY			SET A	т		PERFORATION				<u> </u>	<del> </del>		<del></del>
ттом но	LE TEMP.			DEPTH	.1/3	PERFORATION				<del> </del>	+	-	
C. DATA	<del></del>	·	TOTAL	DEPTH		DATA			L	1			
		TOOLS AND ACC	FSSORIFS		302	CALLED OU		ON LOCA		JOB STARTE	D*	JOB	COMPLETED
	TYPE AN	<del></del>	QTY.		MAKE	DATE 21	71	11-3	LII!	JOB STARTE	11	DATE	11/1/
OAT COLI			<del></del>		<del></del>	TIME 2.3		TIME	_	TIME () 3			(HA)
		-	ļ <u>-</u> .			11ME-24, -38	r i de			D SERVICE		TIME	ORDE
OAT SHO			-					NAME	CIVINEL AIN	UNIT NO.			LOCATION
IDE SHOI	÷		-			+ 1.1-			131 -10	UNIT NO.	4 11PE	<del></del>	LOCATION
TTOMPL				146	<u> </u>	J. WO	JAK.	rur b	2573	375	ا ردي		YN II
P PLUG	25 LA	11 57%	<del>                                     </del>	17163	<del>- (/</del>	h. P. A		1	N. D. A	<del></del>		٠,	11.0
	10	- dia	<del>                                     </del>	11	11	D. GIA	A SHOP	- 5	<del>753</del>	5017		11	G
CKER	16	<u> </u>	<del>                                     </del>	11	19	0 -		. موسو سے اور :	r C 2 1 100	3673/ 1	?		•
						4.61	OGA	KF111	68137			11	1
HER		MATERI	AI S	}						156.	//		
		IVIA I ENI			2					4			
REAT. FLU	ID		_DENSITY		LB/GALAPI					<del> </del>			<del> </del>
SPL. FLUI	D		_DENISTY	•	LB/GALAPI			-		-			
OP, TYPE		SIZE		LB	<del></del>					ļ			
OP. TYPE		SIZE		LB						4			
ID TYPE_		G	AL		_% <u>·</u>		-			-			
CID TYPE-		G <i>A</i>	AL		_%					┧.			
ID TYPE.			AL,		_%	<del></del>				<u> </u>			
RFACTAN	IT TYPE	GA	AL	IN	<del></del>	DEPARTMENT	·	ミトカル	15				<u> </u>
AGENT 1	YPE	G/	AL	IŃ		DESCRIPTION		3	ب بد و تم				<del> </del>
UID LOSS	ADD. TYPE	GAL.	LB	IN		_CSB	1811	7. Jy	SURF	1cr co	المركب عا		
LLING AC	SENT TYPE	GAL.	-LB	IN				·					<del></del>
RIC. RED. /	GENT TYPE _	GAL.	-LB	IN	<del></del>								
REAKER TY	/PE	GAL,	LB	IN	<del> </del>	JOB DONE T	IRŲ: T	UBING	ÇA	SING 🖳	ANNULU	ıs 🔲	TBG./ANN.
OCKING /	AGENT TYPE_			SALLB			•	700		production of the same			
RFPAC B	ALLS TYPE			QTY		CUSTOMER REPRESENTA	TIVE X	<i>F</i>		Jak Jack	£ ~~		
HER		<del></del>						11	1				
THER						HALLIBURTO OPERATOR_	بالم تحمد <sup>N</sup>	F GA	THE PROPERTY.	•	COPIE REQU	S ESTED_	
			T	<del></del> _	CEMEN	NT DATA	<u>J</u>						ı
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			Ø ADDI	TIVES				ELD T./SK.	MIXED LBS./GAL.
		bed				*/ *2 /2	- Mark						
$\longrightarrow$	120	7950 1002	MICO	16.	1/60	<u> </u>	Car Car			. men 4500	1. 2	? <u>.</u>	14.3
		ļ·	ļ	1					ELEAS	ED			
$\longrightarrow$	<del></del> -	<del> </del>		1 1							-		
		<del> </del>		+ +				FI	FRA	1994	+		
	1	PRESSURES IN	PSI		CIIM	MARY		* ,	VOLU				L
RCULATIN			ISPLACEMENT_			PRESLUSH: BBI	.GAI		~~~		A *		
EAKDOW			IAXIMUM			LOAD & BKDN:		HOM:	CUNF		AL D: BBLG	:ΔΙ	
												د	6.5
ERAGE			URE GRADIENT_		·	TREATMENT: B			40.3	DIS	SPL: BBL.	-GAL. 🎷	Act may
IUT-IN: INS	PIANT	HYDRAULIC HO	RSEPOWER	15-MIN		CEMENT SLUR			<u> </u>				
, 						TOTAL VOLUME	: BBL0	SAL	REMA	ARKS			
RDERED_		AVERAGE RATE	S IN BPM	USED									
				• • •									
		DICOL		VERALL									
EATING_	<del></del>	CEMENT LEFT	IN PIPE		100	,		-					
REATING_	15	CEMENT LEFT	IN PIPE	KST	and the second	` <u> </u>							

## HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. LEASE PRINT CONTING. TICKET NO. 1238/8

JOB TYPE 8 1/2" SURFACE CONFIDENTIAL 11-22-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUM		PRESSURI		DESCRIPTION OF OPERATION AND MATERIALS
	<del> </del>	(2. ;;)	(GAL)	<del>  '</del>	K	I GBNA	CASING	Toda Brents and s
<del></del>	2300			-	_			JOB READY NOW
·	2500		-					GALLES OUT FOR SOB
								Marine The second of the Town
	CLIQ	<u> </u>	-		<u> </u>			PHAND TRUCK I BULK TRUK ON
	5			_				10048190
	1()							R. O 1145 230' 01 11/ 11661 mide
	$\mapsto$	<u> </u>		ļ	$\vdash$		-	ON BARGA GIRCULATING
	<del>                                     </del>			<del> </del> -				SKI-40 Dungs TRUCE
	0200			<del>                                     </del>	<u> </u>			SUGKT TRIP DRILL PIPE
	ļ	ļ -		<u> </u>				
	0255		<u> </u>	ļ. ———	<u> </u>	· · · · · · · · · · · · · · · · · · ·		START. RUMING 87/2 SURFIEL CSG
	0335				<u> </u>			CASING ON BOTTOM 265
·		_		ļ <u>.</u>				HOOK OF PIECE CERCULATION FACE
	53/2							BRAK CIRCINATION 1, TH PRIMA TRUST
	2345	7		<u></u>	المحمد)		300;	START MEXING CEMPAST
		, 	40					THROCON MINING
			, ,					SHY DOWN
								RELITIST POLICE WISH GO ON TOP OF PLUC
	0400		165				2501	Plue Down
							}	CIRCULITED CLINTIF TO SUPPORT
								,
	-							
		_						
		,						
		<del>.</del> .				_		
		<u> </u>				-	1	
						_		
						:		RELEASED
<del></del>							-	
								FEB 4 1994
								and the state of t
-								FROM CONFIDENTIAL
	<u> </u>					<u> </u>		

CUSTOMER

PAGE 1 OF \_\_\_\_\_ PAGES



TICKET No. 173818-7

			IRIG		VAL	_ `	oklahoma 73536 of Halliburton Con	пралу	Γ.,	. U - E	•		عليب	, , ,		<u> </u>
FORM 1906 R-11				• •					CON	(FIDI	EMTI	AL				
WELL NO. — FARM OR LE				C	OUNTY			STATE		CITY/OH	SHORE L	OCATION		DATE		
CHARGE TO	GABER_				1000	Omin	OWNER				-	TICKET TYPE (	CHECK ONE)	11	NITROG	
							OVVINEIL		673 # A			SERVICE	SALES	П	YES	NO .
ADDRESS	D. Walter	<u>C.                                      </u>			<del></del>		CONTRAC	NTRACTOR			100m1	LOCATION	Ш_	CODE	10 💽	
							Mi.	/ N	وسفم الأراء ا			1 pm	- 1º		75	
CITY, STATE, ZIP				-			SHIPPED V	/IA	FREIG	HT CHAR	GES	LOCATION			CODE	
							50%		P	PD .	COLLECT					
WELL TYPE	WELL CATEGOR			WELL	PERMIT NO.		DELIVERE		_			3 LOCATION	J		CODE	
TYPE AND PURPOSE OF	10B	20	17	-			ORDER NO	CATI	OAL			REFERRAL LO	CATION			
4	18/16/2			B-	• <i>&lt;</i> 7:	3058	,	<b></b>					•			
As consideratio of invoice. Upon Cu lawful contract rate fees in the amount of Halliburton was FITMESS FOR A PAR of action (whether in supplies or materials punitive or consequent	in, the above-named Custor stomer's default in paymen applicable, but never to exidence of 20% of the amount of the trans only title to the product like the product like the product like the trans only title to the product like on their return to Halliburt title damages.	mer agr t of Cu ceed 18 e unpaid ucts, su HERWi ability, on or,	rees to pay Halli stomer's account 3% per annum. I d account. Thes pplies and mate ISE WHICH EX breach of want at Halliburton's	burton in it by the in the evi- e terms a rials and TEND Bi- anty or option,	n accord with e last day of t ent it become and conditions	the rates and he month follo is necessary to s shall be gover	terms stated in wing the month employ an atto need by the law a defects in worl THE IMMEDIAT the sale or use stomer of cred	Halliburton in which orney to en of the state kmanship TELY PRECE of any p dit for the	s current protection invoice is force collection where service and materials. EDING SENTI products, supproducts, supproducts of such	e fists. Invo dated, Cust in of said a ces are perf THERE ARI ENCE. Halli lies or ma items. In n	pices payab tomer agre count, Cu formed or e E NO WARI burton's li terials is e to event sh	ie NET by the es to pay inter- stomer agrees quipment or ma RANTIES, EXPR ability and cus expressly limited all Halliburton	20th of the fost thereon at the pay all collaterials are fur ESS OR IMPLitamer's exclude to the rep be liable for	Howing ter defa ection c mished. IED, OF Isive re acement special.	month after aft at the high sets and attor MERCHANTA medy in any t of such pr incidental, is	date hest rney BILITY, cause oducts, ndirect,
PRICE SECONDARY REF L O					DE	SCRIPT	ION	ON UNITS 1			<del></del>	NITS 2	UNIT	AMOUNT		JT
REFERENCE	OR PART NO.	C.	ACCOUNT	N /III F	-ACE				<u> ОТУ</u>	MEAS	ΩΤΥ	MEAS	1	₩		
000-117		/		WILL	AGE		_		<u>(0</u>	m		<u> </u>	260		100	<u> </u>
001-0116				p. C.	Unn	C1111	Consul .		215	مسئوننجر ا	}	i i	1000		475	00
0391303		1		.50		(S14) 70 n	13111		d'	1 1 1 pm/g	4. j	ا پرَا	مين . له پختمو	11	90	00
1, 1 312		1		<u></u>	7 FX	50 00 c	A TO A SEA			1		<u> و در حرا</u> ا	3449.4	1		100
						5		The second over								
AS PER A	ATTACHED BULL	ι M.	ATERIAL	DELI	1				<b>-</b> :, 3 ;					1	488	23
WAS JOB SATISFACTORILY WAS OPERATION OF EQUIPM WAS PERFORMANCE OF PEI  X CLISTOMED OP-MI	MENT SATISFACTORY?	פואודי			COMPLIED	WITH IN THE DUNDER THIS	Maga	F GOODS	AND OR WITH	H RESPECT	TO SERVI	ŒS	SUB TOTAL	APPLIC BE AL	CABLE TAX	KES WILL NVOICE.

X CUSTOMER OR HIS AGENT (PLEASE PRINT)

X CUSTOMER OR HIS AGENT (SIGNATURE) HALLIBURTON APPROVAL

CUSTOMER

# A Division of Halliburton Company DUNCAN, OKLAHOMA 73536

11/22/91

CHARGE TO

### **BULK MATERIALS DELIVERY**

AND

FOR INVOICE AND

KET CONTINUATION COUNTINFIDENTIAL CUSTOMER ORDER NO. Kingman KS OWNER CONTRACTOR No. B573058 Allen Drilling Allen Drilling Bob Campbell

Allen Drilling									illing		No. D	<b>№ Þ</b> 573058			
MAILING ADDRESS					DELIVERED FROM		LOCATIO		*·	ARED B					
CITY & STATE	<del> </del>				Pratt, Kansas		2555.			IVED B	rgent				
	i, KS 67530	0			Wellsite	, 	5621				·				
PRICE REFERENCE	SECONDARY REF. OR PART NO.		D	_	DESCRIPTION		UNIT	S 1	רואט		UNIT PRICE	AMOUNT			
<u></u>	<del> </del>	+-					<del></del>		QTY.	MEAS					
······································	(FRONT)		1 1		acks 40% Pozmix/60%	Standard	l .	-			<del>                                     </del>				
504-308	_	╀	++	Stan	dard Cement		108	i l		<del> </del>	5.35	577	80		
506-105	<del>-</del>	+	$\dashv$	Pozm	ix A		72	sk	-	<del> </del>	3.29	236	88		
506-121	ļ	1	$\sqcup$	Hall	iburton Gel-Allowed	2%	3	sk		<u> </u>	N/C	N	C		
509-968		1	$\Box$	Calc	ium Chloride-3%		5	sk	· · · · · · · · · · · · · · · · · · ·	+-	26,25	131	25		
				_				-			$\mathcal{D}_{\mathcal{A}}$		<u> </u>		
			Ш		· · · · · · · · · · · · · · · · · · ·			<u> </u>	(						
-								į	$^{\prime\prime}$	); }					
		Τ	П						B	İ					
		T	$\Box$			<del></del>	~		7						
		+-	11		<del></del>		4			+					
<del>_</del>		$\dagger$	$\dagger \dagger$			. /	100		_	<del>                                     </del>			<del> </del>		
	1	+	$\vdash$			(A)	5			<del> </del>	,		+		
· · · · · · · · · · · · · · · · · · ·		+	$\vdash$	-	·	4/11)				-		<u> </u>			
		+	$\vdash$			B				<del> </del>	<u>'</u>		<del></del>		
		$\perp$	+		——————————————————————————————————————	<u> </u>		<del> </del>		<u> </u>			<u> </u>		
<del></del>		$\downarrow$			e V			<u> </u>	-	ļ ·					
The state of the s					7/1/2					<u> </u>			<u> </u>		
	ļ							i			′		ļ		
·					<u> </u>			<u>i</u>		ļ		!			
								i !		į					
								į		i					
				Returned Mileage			L	$\top$					<u> </u>		
		$\perp$		Charge	TOTAL WEIGHT	LOADE	DMILES	то	N MILES	_			ļ		
·			s	SERVICE	CHARGE ON MATERIALS RETURNED		cu	. FEET							
500-207	× ·		s	SERVICE CHARGE				190 CU. FEET			1.15	218	50		
500-306			Ι,	Mileage 16190 50				404.  ED MILES TON MILE			0.80	323	80		
No. B 573058				CARRY FORWARD Î						SUB-	TOTAL	1488	23		
	-1000			D14 4044	-R5 REV 9-R1										