FORM MUST BE TYPES

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Kerran Redington 2/6/94

## CONFIDENTIAL

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STATE	CORPORATION CA	MOISSIDE OF	<b>ELESAS</b>
DIL	S GLS CONSERV WELL COMPLETI	ATION DIVISI	OS 1111 4
	WELL COMPLET	ON FORM	JOL 1

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Feet from SD (circle one) Line of Section  Feet from EV (circle one) Line of Section  alculated from Nearest Outside Section Carner:  NE. SE. NV or SV (circle one)  Emma Geist Vell s 1-33  Langdon  Formation  Ground 1723 xs 1728  h 3910' perp  Surface Pipe Set and Camented at 220 Fe tage Camenting Collar Used? Yes  ow depth set Fe to II completion, cament circulated from  to V/ sx cament Vell s 1-28-13  be collected from the Reserve Pit's	MURFIN DRILLING COMPANY, INC.   330   Feet from (Fu (circle one) Line of section	MELL COMPLETION FORM JUL 1 J	County   RENU
Feet from (E)W (circle one) Line of Section  alculated from Nearest Outside Section Corner:  ME. SE. MW or SW (circle one)  Emma Geist	MURFIN DRILLING COMPANY, INC.   100   10		
Emma Geist Vell s 1-33  Langdon  Formation  Ground 1723 xs 1728  h 3910' PBTD  Surface Pipe Set and Camented at 220 Fellow depth set Yes 11 completion, cament circulated from to	Footages Calculated from Nearest Outside Section Corper:   ME. SE, NW or SW (circle one)		Feet from SOO (zircle one) Line of Section
Emma Geist Vell 1-33  Langdon  Formation  Ground 1723 xs 1728  h 3910' PBTD  Surface Pipe Set and Camented at 220 Fellow depth set Vell 1 State Pipe Set and Camented at 220 Fellow depth set Vell 2 State Pipe Set Set Set Set Set Set Set Set Set Se	Footages Calculated from Nearest Outside Section Corper:   ME, SE, NV or SV (circle one)	MURFIN DRILLING COMPANY, INC.	Feet from (E) W (circle one) Line of Section
I Langdon  Formation  Ground 1723 x3 1728  h 3910' PBTD  Surface Pipe Set and Camented at 220 Fet age Camenting Collar Used? Yes  ow depth set Fet II completion, cament circulated from to y/ sx cament circulated from the Reserve Pit  antent 26000 ppm Fluid volume 2500 bb	Field Name Langdon  Field Name Langdon  Field Name Langdon  From (316) 267-3241  Field Name (316) 267-3241  Field Name (316) 267-3241  Field Name From Langdon  From (316) 267-3241  For Name: L. D. DRILLING, INC.  For Name: L. D. DRILLING, INC.  For Name: Base: L. D. DRILLING, INC.  For Name: Base: L. D. DRILLING, INC.  For Name: L. D. DRILLING, INC.  For Name: Base: L. D. DRILLING, INC.  For Name: L. D. DRILLIN	Address 250 North Water, Suite 300	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Formation  Ground 1723 x3 1728  h 3910 PBTD  Surface Pipe Set and Camented at 220 Fetage Comenting Collar Used? Yes  ow depth set Fetage II completion, coment circulated from  to V/ SX CM  Fullid Management Plan PtD 7-28-73  be collected from the Reserve Pit Santant 26000 ppm Fluid volume 2500 bb	Centact Person: Scott Robinson	City/State/Zip Wichita, Kansas 67202	•
A 3910 PBTD  Surface Pipe Set and Camented at 220 Fetage Commenting Collar Used? Yes  ew depth set Fetage II completion, cament circulated from  to V/ SX CM  Luid Management Plan Pt D 28-13  be collected from the Reserve Pit Santant 26000 ppm Fluid volume 2500 bb	Cantact Person: Scott Robinson  Chore (316) 267-3241  Tetal Depth 3910'  PRID  Conser: 6039  Consection: Dan Fredlund  Consection: Ground 1723 xg 1728  Total Depth 3910'  PRID  Amount of Surface Pipe Set and Comented at 220 Fee  Multiple Stage Comenting Collar Used? Yes  If yes, show depth set  If Alternate II completion, coment circulated from  Suppose ENHR SIGN  Drilling Fluid Management Plan Pt D 7-26-13  (Data must be collected from the Reserve Pit)  Consection: Ground 1723 xg 1728  Total Depth 3910'  PRID  Consection: Ground 1723 xg 1728  Total Depth 3910'  Total Depth 3910'  Fee Completed 1920 xg 1728  Total Depth 3910'  Total Depth 3910'  Fee Completed 1920 xg 1728  Total Depth 3910'  Fee Completed 1920 xg 1728  Total Depth 3910'  Fee Completed	r:na	
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Surface Pipe Set and Camented at 220 Feb tage Camenting Collar Used? Yes ever depth set Feb to II completion, cament circulated from to V/ xx calculated from the Reserve Pit Feb 2500 be collected from the Reserve Pit Section 12500 be collected from the Reserve Pit Secti	Amount of Surface Pipe Set and Cemented at 220 For Stage Cements of Surface Pipe Set and Cemented at 220 For Surface Pipe Surface Pipe Set and Cemented At 220 For Surface Pipe Set and Cemented At 220 For Surface Pipe Surface Pipe Set and Cemented At 220 For Surface Pipe Surface P	Phone (316) 267-3241 .	L .
tage Comenting Collar Used?	Amount of Surface Pipe Set and Camented at 220 Fe  Seelegist: Dan Fredlund    Type of Completion	L. D. DRILLING, INC.	
to II completion, coment circulated from  to	Dan Fredlund   Stage Generating Collar Used?   Yes		Amount of Surface Pipe Set and Cemented at 220 Fe
to II completion, coment circulated from  to	Type of Completion  X New Well Re-Entry Workever  Oil SWD SIOW Temp. Abd. feet depth to v/ sx cm  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  Per/Re-Entry: old well info as follows:  Despension:  Chloride content 26000 ppm Fluid volume 2500 bb  Dewatering method used evaporation  Despensing Re-perf. Conv. to Inj/SWD Plug Back PSTD  Operator Name  Tomp. Abd. feet depth to v/ sx cm  Defiling Fluid Management Plan Dt D 128-73  Chloride content 26000 ppm Fluid volume 2500 bb  Dewatering method used evaporation  Depending Re-perf. Conv. to Inj/SWD  Plug Back PSTD  Operator Name  The Alternate II completion, coment circulated from  Sx cm  The Alternate II completion, coment circulated from  Sx cm  The Alternate II completion, coment circulated from  Sx cm  The Alternate II completion, coment circulated from  Sx cm  The Alternate II completion, coment circulated from  Sx cm  Sx cm  Sx cm  Sx cm  Sx cm  Sx cm  The Alternate II completion, coment circulated from  Sx cm  Sx cm		Multiple Stage Cementing Collar Used?Yes
to	SWD SIGW Temp. Abd.   feet depth to		If yes, show depth set Fe
to	Gil SWD SIGW Temp. Abd.   feet depth to	to Type of Completion  X New Well Re-Entry Workover	1
luid Management Plan P+D 7-28-93 be collected from the Reserve Pit) antent 26000 ppm Fluid volume 2500 bb	Gas SIGW Other (Core, WSW, Expl., Cathodic, etc.) Drilling Fluid Management Plan PtD (Data must be collected from the Reserve Pit)  Per/Re-Entry: old well info as follows:  Chloride content 26000 ppm Fluid volume 2500 bb  Comp. Data Cid Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf Conv. to Inj/SWD Plug Back PSTD Operator Name Commingled Decket No.		
antent 26000 ppm Fluid volume 2500 bb	perstor: Chieride content 26000 ppm Fluid volume 2500 bb  Well Neee: Dewstering method used evaporation  Comp. Date Cld Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf Conv. to Inj/SWD  Plug Back PSTB	Gas ENHR SIGN	** SX CS
method used evaporation	Deepening Re-perf. Conv. to Inj/SWD   Commingled   Decket No.   Conv. to Inj/SWD   Commingled   Conv. to Inj/SWD   Conv. to I	Operator:	
	Plug Back PBTD		
<b></b>	Commingled Decket No.	Deepening Re-perf. Conv. to Inj/SWD	Operator Name
•		Comingled Decket No.	- Operator Aced
· Pisson Ma	Qual Completion Docket No. Lease NameLicsuse NoLicsuse No	Qual Completion Docket No	Lease NameLicense No
		-93 7-7-93	
		Date Reached TD Completion Date	County Docket No
<u></u>	Other (SWD or Ini7) Docket No.	Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Decket No. Oual Completion Docket No. Other (SWD or Inj7) Docket No.	Operator Name
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uarter Sec Twp \$ Rng E/\;	93 7-7-93 Quarter Sec. Twp. \$ RngE/\s		
uarter SecTwpS RngE/W	93 7-7-93 Quarter Sec. Twp. \$ Rng. E/W	Building, Wichita, Kansas 67202, within 120 days 2-3-130, 82-3-106 and 82-3-107 apply. Information this if requested in writing and submitted with the capy of <u>all</u> wireline logs and geologist well.	s of the spud date, recompletion, workover or conversion of a well on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of the form (see rule 82-3-107 for confidentiality in excess of the form). ALL CEMENTING TICKETS
ith the Kansas Corporation Commission, 200 Coloradate, recompletion, workover or conversion of a well this form will be held confidential for a period or rule 82-3-107 for confidentiality in excess of 12 be attached with this form. ALL CEMENTING TICKETS	Date Reached TD Completion Date  County Docket No.  PIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade villding, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of the lift requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 concepts of all wireline legs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS	uirements of the statutes, rules and regulations promoted the statements herein are complete and correct to	sulgated to regulate the oil and gas industry have been fully complic
ith the Kansas Corporation Commission, 200 Coloradate, recompletion, workover or conversion of a well this form will be held confidential for a period or rule 82-3-107 for confidentiality in excess of 12 be attached with this form. ALL CEMENTING TICKETS t CP-111 form with all temporarily abandoned wells, ulate the oil and gas industry have been fully complicated.	Date Reached TD Completion Date  County Docket No.  PIOMS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorade vilding, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well 3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period or is if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	- 12. m/ //-	
pocket No.  Docket No.  1th the Kansas Corporation Commission, 200 Coloradate, recompletion, workover or conversion of a well this form will be held confidential for a period or rule 82-3-107 for confidentiality in excess of 12 be attached with this form. ALL CEMENTING TICKETS t CP-111 form with all temporarily abandoned wells, ulate the oil and gas industry have been fully completely knowledge.  THE 199	Date Reached TD Completion Date  County	· Bv: //WW//// /D//^	K.C.C. OFFICE USF ONLY
Docket No	Date Reached TD Completion Date  County	Larry M. Jack, Prod. Mgr.	7/13/93 F Letter of Confidential Profitation of Confidenti

MERRAN REDINGTON
NOTARY PUBLIC
STATE OF EARSES
My Appt. Exp. 249

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Form ACD-1 (7-91)