

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,188-0000

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 155 N. Market.

Suite #500

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Duke Drilling Co., Inc.

License: #5929

Wellsite Geologist: Steve Stribling

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Exp., Cathodic, etc.)

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If Workover/Re-Entry: old well info as follows:

Operator: MAY 15 1992

Well Name: CONSERVATION DIVISION

Comp. Date WICHITA, KS Old Total

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01/18/92 01/26/92 02/18/92
Spud Date Date Reached TD Completion Date

County Reno

125' W of NE 1/4 of NE 1/4 SW 1/4 Sec. 21 Twp. 23 Rge. 9 X E

2310 Feet from (S/N) (circle one) Line of Section

3095 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name: Lundstrom Well #. 1-21

Field Name Huntsville

Producing Formation Mississippi

Elevation: Ground 1734' KB 1742'

Total Depth: 3850' PBDT 3785'

Amount of Surface Pipe Set and Cemented at 225' @ 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan API
_____ must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used Water disposal and evaporation.

Location of fluid disposal if hauled offsite: _____

Operator Name Ellinwood Tank Service, Inc.

Lease Name Siefkes SWD License No. #4297

NW Quarter Sec. 13 Twp. 22 S Rng. 12W RTW

County Stafford Docket No. D-22,209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
(Roscoe L. Mendenhall)
Petroleum Engineer Date 05/15/92
Subscribed and sworn to before me this 15th day of May
1992
NANCY N. PRUITT
Notary Public
Date/Commission Expires June 11, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Stelbar Oil Corporation, Inc. Lease Name Lundstrom Well # 1

Sec. 21 Twp. 23S Rge. 9 East county Reno

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Sample	E-Log
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3076 -1334	3074 -1332
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lst.	3238 -1496	3238 -1496
List All E.Logs Run:		Lansing	3626 -1520	3264 -1522
1. Array Induction Shallow Focused E-Log.		B/Kansas City	3600 -1858	3600 -1858
2. Compensated Neutron		Basal Penn. Lst.	3678 -1936	3682 -1940
Compensated Photo-Density Log.		Mississippian Cht.	3684 -1942	3684 -1942
3. Acoustic Cement Bond Log.		Gilmore City	Absent	Absent
4. Sonic Waveform Log.		Kinderhook Shale	3729 -1987	3732 -1990
		Viola	Not Reached	Not Reached
		RTD	3850 -2108	
		LTD		3851 -2109

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (New)	20#/Ft.	225'	60/40 Pozmix	165	2% Gel 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	3849'	50/50 Pozmix	225	10% Salt 2% Gel
		(2030') Used Csg. On Bottom					5#/Sack Gilsonite
		(1827') New Csg. On Top.					

ADDITIONAL CEMENTING/SQUEEZE RECORD 1.5% Halad 322

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3690' - 3726'	Acidize w/2000 gals. 7 1/2% HCL and Frac w/10,000# 100 mesh sd., 87,000# 20/40 sd., and 32,000# 12/20 sd.	

TUBING RECORD	Size 2 7/8"	Set At 3769'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
04/01/92				
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 130	Water Bbls. 70	Gas-Oil Ratio 2600
				Gravity 35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3690' - 3726'

TRILOBITE TESTING COMPANY L.L.C

P.O. BOX 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name LUNDSTROM #1 Test No. 1 Date 1/25/92
 Company STELBAR OIL CORPORATION INC Zone Tested MISSISSIPPI
 Address 155 N MARKET #500 WICHITA KS Elevation 1742 K.R.
 Co. Rep./Geo. ROSCOE MENDENHALL cont. DUKE #2 Est. Ft. of Pay 42
 Location: Sec. 21 Twp. 23S Rge. 9W Co. RENO State KS

Interval Tested 3688-3737 Drill Pipe Size 4 5 XH
 Anchor Length 49 Wt. Pipe I.D. - 2.7 Ft. Run 288
 Top Packer Depth 3683 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 3688
 Total Depth 3737

Mud Wt. 9.2 lb / gal. Viscosity 46 Filtrate 7.2

Tool Open @ 8:12 AM Initial Blow STRONG - OFF BOTTOM OF BUCKET IN 4 MINUTES

Final Blow STRONG-OFF BOTTOM OF BUCKET IN 20 SECONDS

Recovery - Total Feet 150 Flush Tool? NO

Rec. 1054 Feet of GAS IN PIPE

Rec. 150 Feet of VERY SLTLY OIL CUR **RECEIVED** %GAS/2%OIL/93%MUD
 KANSAS CORPORATION COMMISSION

MAY 15 1992

Rec. _____ Feet of _____

CONSERVATION DIVISION

Rec. _____ Feet of _____
 BHT 112 °F Cravity _____ °API @ _____ °F Corrected Cravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 1866.3 PSI Ak1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 75.5 PSI @ (depth) 3692 w/Clock No. 8179

(C) First Final Flow Pressure 71.1 PSI Ak1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 911.9 PSI @ (depth) 3734 w/Clock No. 26199

(E) Second Initial Flow Pressure 106.6 PSI Ak1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 106.6 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 868.9 PSI Initial Opening 30 Final Flow 60

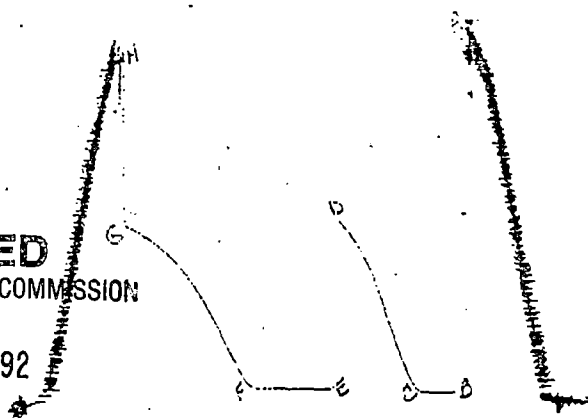
(H) Final Hydrostatic Mud 1809.8 PSI Initial Shut-In 60 Final Shut-In 90

Our Representative DAN BANGLE TOTAL PRICE \$ 550

ORIGINAL

13754 #1

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 MAY 15 1992
 CONSERVATION DIVISION
 WICHITA, KS



This is an actual photograph of recorder chart
 PRESSURE

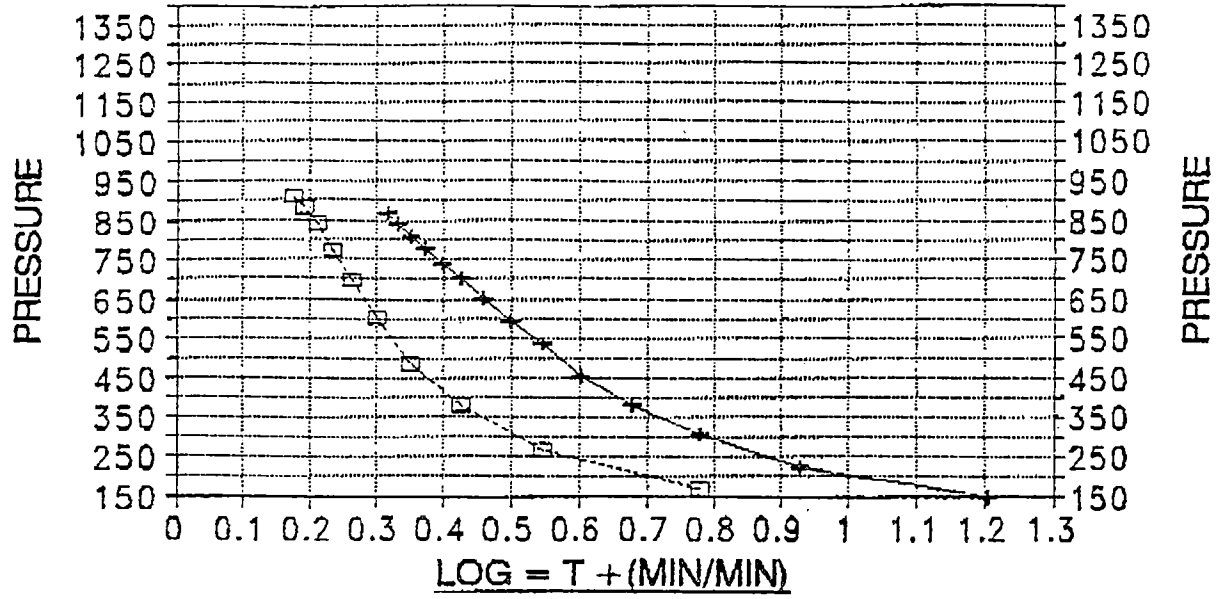
POINT

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1917	1866.3
(B) FIRST INITIAL FLOW PRESSURE	77	75.5
(C) FIRST FINAL FLOW PRESSURE	77	71.1
(D) INITIAL CLOSED-IN PRESSURE	929	911.9
(E) SECOND INITIAL FLOW PRESSURE	111	106.6
(F) SECOND FINAL FLOW PRESSURE	111	106.6
(G) FINAL CLOSED-IN PRESSURE	907	868.9
(H) FINAL HYDROSTATIC MUD	1797	1809.8

HORNER PLOT

DST #1 / LUNDSTROM #1

ORIGINAL



INITIAL FINAL

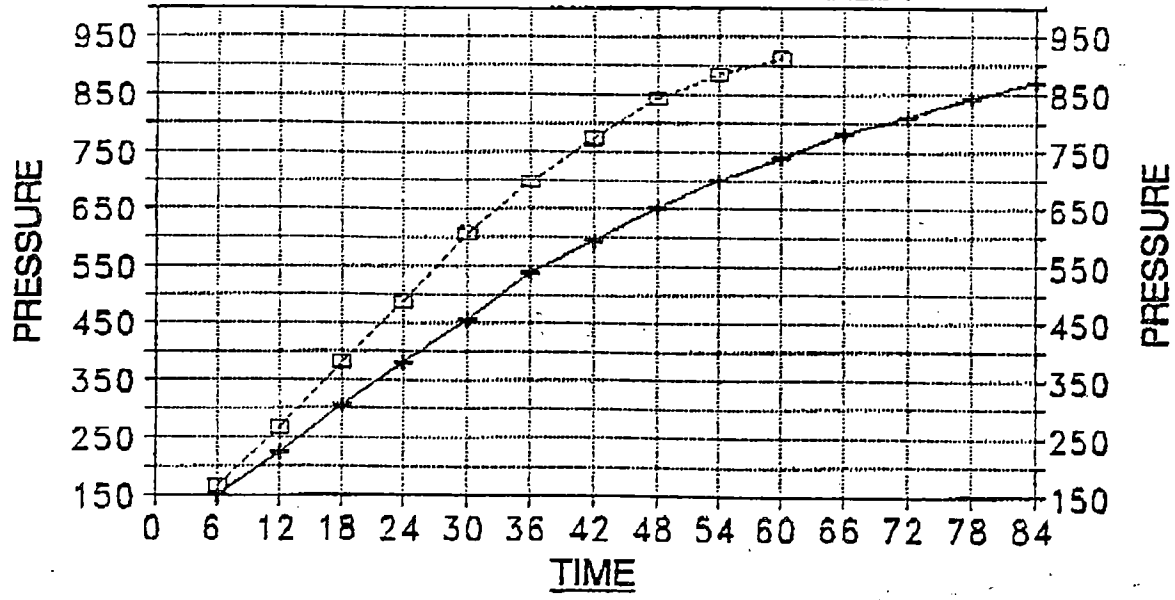
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CONSERVATION DIVISION
WICHITA, KS

DELTA T DELTA P

DST #1 / LUNDSTROM #1



INITIAL FINAL

ORIGINAL

LUNDSTROM #1
INITIAL

DST #1
SHUTIN
30 INITIAL FLOW TIME

Slope -1886.76 psi/cycle
P * 1,244 psi

TIME(MIN)	Pws (psi)	Log		<> PRESSURE	
		Horn T	Horn T		
	6	166.6	6	0.778	166.6
	12	267.7	4	0.544	101.1
	18	379.9	3	0.426	112.2
	24	486.5	2	0.352	106.6
	30	604.6	2	0.301	118.1
	36	699.3	2	0.263	94.7
	42	774.2	2	0.234	74.9
	48	842.5	2	0.211	68.3
X	54	882.1	2	0.192	39.6
X	60	911.9	2	0.176	29.8

LUNDSTROM #1
FINAL

DST #1
SHUTIN
90 TOTAL FLOW TIME

Slope -1537.23 psi/cycle
P * 1,355 psi

TIME(MIN)	Pws (psi)	Log		<> PRESSURE	
		Horn T	Horn T		
	6	150.0	16	1.204	150.0
	12	224.4	9	0.929	74.4
	18	305.5	6	0.778	81.1
	24	381.1	5	0.677	75.6
	30	456.6	4	0.602	75.5
	36	538.7	4	0.544	82.1
	42	593.6	3	0.497	54.9
	48	652.0	3	0.459	58.4
	54	701.5	3	0.426	49.5
	60	741.2	3	0.398	39.7
X	66	780.8	2	0.374	39.6
	72	809.4	2	0.352	28.6
	78	842.5	2	0.333	33.1
X	84	868.9	2	0.316	26.4

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MAY 15 1992

CONSERVATION DIVISION
WICHITA, KS

TELEPHONE:
AREA CODE 613 483 7627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Stelbar Oil Corp., Inc.
155 N. Market, Suite 500
Wichita, KS 67202

INVOICE NO. 61135
PURCHASE ORDER NO. _____
LEASE NAME Lundstrom #1
DATE Jan. 18, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$5.25	\$519.75	
Pozmix 66 sks @\$2.25	148.50	
Chloride 5 sks @\$21.00	105.00	\$ 773.25
Handling 165 sdks @\$1.00	165.00	
Mileage (45) @\$.04¢ per sk per mi	297.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	90.00	
1 plug	42.00	974.00

Total \$1,747.25

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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CONSERVATION DIVISION
WICHITA, KS

File



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
212604	01/26/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
UNDSTROM 1		BEND		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
REAT BEND		DUKE DRILLING CO	CEMENT PRODUCTION CASING		01/26/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46680	ROSCOE MENDENHALL			COMPANY TRUCK	29051

STELBAR OIL CORPORATION
155 NORTH MARKET STE 500
WICHITA, KS 67202

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DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

MAY 15 1992

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA 1 MILEAGE	46	MI	2.60	119.60
001-016	CEMENTING CASING	3850	FT	1,240.00	1,240.00
030-016	CEMENTING PLUG 5W, PLASTIC TOP	5 1/2	IN	60.00	60.00
018-317	SUPER FLUSH	12	SK	96.00	1,152.00
12A 825.205	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
40 807.93022	CENTRALIZER 5-1/2" X 7 7/8"	12	EA	44.00	528.00
350 890.10802	HALLIBURTON WELD-A	1	LB	11.50	11.50
24A 815.19251	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
27 815.19311	FILL-UP UNIT 5 1/2" - 6 5/8"	1	EA	30.00	30.00
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
504-308	STANDARD CEMENT	125	SK	5.35	668.75
506-105	PQZMIX A	125	SK	3.29	411.25
508-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-968	SALT	1250	LB	.10	125.00
508-292	GILSONITE, SACKED	1250	LB	.47	587.50
507-775	HALAD-322	315	LB	6.15	1,937.25
500-207	BULK SERVICE CHARGE	293	CFT	1.15	336.95
500-306	MILEAGE CMTC MAT DEL OR RETURN	557.41	TMI	.80	445.93
INVOICE SUBTOTAL					7,996.73
DISCOUNT-(BID)					1,359.41-
INVOICE BID AMOUNT					6,637.32

***** CONTINUED ON NEXT PAGE *****

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

File



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
UNBSTRON 1		RENO		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
REAT BEND		DUKE DRILLING CO	CEMENT PRODUCTION CASING		01/26/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46680	ROSCOE MENDENHALL			COMPANY TRUCK	29051

STELBAR OIL CORPORATION
155 NORTH MARKET STE 500
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				183.63
	*-BARTON COUNTY SALES TAX				43.21
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$6,864.16

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 15 1992
CONSERVATION DIVISION
WICHITA, KS

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