

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc.

API NO. 15-155-20,853-0000

ADDRESS 2900 Security Life Bldg.

COUNTY Reno

Denver, Co. 80202

FIELD HUNTSVILLE *W.C.*

\*\*CONTACT PERSON D. M. Erickson

PROD. FORMATION Mississippian

PHONE 303-825-2900

LEASE PAINE

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C S/2 S/2 NE/4

DRILLING Allen Drilling Company

Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

Ft. from \_\_\_\_\_ Line of

ADDRESS P.O. Box 1389

the SEC. 20 TWP. 23S RGE. 9W

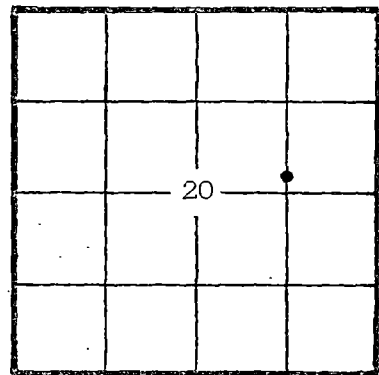
Great Bend, KS 67530

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4085' PBTD \_\_\_\_\_

SPUD DATE 1/22/82 DATE COMPLETED \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~HR~~) TOOLS

Amount of surface pipe set and cemented @ 259' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

D. M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR) (OF) DAKOTA RESOURCES, INC.

OPERATOR OF THE PAINE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF August

(S) [Signature]  
June Essina  
NOTARY PUBLIC  
8-23-1982  
STATE CORPORATION COMMISSION  
RECEIVED  
AUG 23 1982  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: November 13, 1982

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3068
			Brown Lime	3233
			Lansing	3256
			Base/KC	3593
			Marmaton	3601
			Mississippian	3668
			Kinderhook	3714
			Viola	3882
			Simpson Shale	3966
			Simpson Sand	3974
			Arbuckle	4045

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	18#	259'	60/40 poz	200	2% gel, 3% cc
oil	7-7/8"	4-1/2"	14.5		50 /50 poz	150	.75 of 1% CFR2 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	3669 interval
			2	JSPF	3677-84

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3613	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCl, 34000 Gal 0.70 Q foam w/17000# 20/40, 10500# 10/20	3669 3677-84

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-9-82	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	TR bbls.	125 MCF	% 2 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	3669-84