API NO. 15- 155-213680000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	S/2 S/2 NW/4- Sec. 36 Twp. 23 Rge. 4W
Operator: License # 5330	N
Name: Excalibur Production Co. Inc.	2310 Feet from SXN (circle one) Line of Section W Feet from E/W (circle one) Line of Section
Address P.O. Box 278	
	NE, SE, NW or SW (circle one)
city/state/Zip McPherson KS 67460	Lease Name Eshelman Well # 1
Purchaser: NCRA	Field Name Burrton
Operator Contact Person: Charles D. Johnson	Producing Formation Mississippian
	Elevation: Ground 1462 KB 1467
Phone (316) 241-1265	Total Depth 3339 PBTD
Contractor: Name: Glaves Drilling Co.	606
James C. Hess	1
James C. Hess	Multiple Stage Cementing Collar Used? Yes X No.
Designate Type of Completion	If yes, show depth set Feet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
X oil suo slow Temp. Abd.	feet depth to w/ xx cmt.
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Prilling Fluid Management Plan Olt T Ly 6-4-9
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride contentbbts
	•
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug BackPBTD Gommingled Docket No.	Operator Name
Commingled Docket No Dual Completion Docket No Other (SWD or In]?) Docket No	Lease NameLicense No
12/7/95 12/15/95 1/2/96	Quarter SecTwpS RngE/W
Spud Date . Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and peologist well a	l be filed with the Kansas Corporation Commission, 200 Colorado fithe spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidential ty in excess of 12 report shall be attached with this form. ATTICETT TICKETS lis. Submit CP-111 form with all temporarity absorbed wells.
All requirements of the statutes, rules and regulations promule with and the statements have in are complete and correct to the statements have in a complete and correct to the statements have in a complete and correct to the statements are complete.	pated to regulate the oil and gas industry have been with complied he best of my knowledge. 2-21-96 >
Charles D. Jølinson	K.C.C. OFFICE USE-OLY
oate 2/	22/96 C Wireline Log Received
subscribed and sworn to before se this 22nd day of Febru	uary Geologist Report Received
96.	Distribution
lotary Public Juanuta M. Depol	KGS SWD/Rep MSPA Cother
Date Commission Expires5/27/96	(Specify)
WANTE M FLOOD	

JUANITA M. FLOOD
State of Konses
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My Appl.Exp.5 27 9

Form ACD-1 (7-91)

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S a second second		· · · · · · · · · · · · · · · · · · ·	ONT BOIS				,
Operator Hame Exc	alibur Proc	duction Co., In	C. Lease Name	<u>Esheli</u>	man	Well #	1
36	CASING RECORD - Bridg		County	Reno		. "	
Sec Twp	_ Rge. 4	₩ yest	/				
INSTRUCTIONS: Show interval tested, time hydrostatic pressures	important tops me tool open ar ma, bottom hole t	and base of formations and closed, flowing temperature, fluid r	tions penetrated. and shut-in pres	Detail all	ther shut-in pr	ressure rea	ched static l
Drill Stem Tests Take (Attach Additional	•n	☐ Yes ☒ No	Log	Formatic	on (Top), Depth		
Samples Sent to Geolog	• .	□ Yes □ No	Name		Тор		Datum
	-		Lansing Mississi		2551 3273		-1084 -1806
Cores Taken Electric Log Run (Submit Copy.)		Yes No	Mississi Osage	ال1914	3273 3373		-1806 -1856
(Submit Copy.) List All E.Logs Run:			1				
u i i i i i i i i i i i i i i i i i i i							
		CASING RECORD	P	ied.			
	Report al	l strings set-conduc			production, et	tc.	
Purpose of String	Size Hole	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement		Type and Perc
Conductor	17"	13 3/8	60	277	common	180	
Surface			24	606	common	242	
Production	† · · · · · · · · · · · · · · · · · · ·		15 7 6	 	 	100	
			AL CEMENTING/SQUEE				
Purpose:	: :	Type of Cement	#Sacks Used		Type and Percen	it Additives	•
Perforate Protect Casing		, 	.,			· · · · · · · · · · · · · · · · · · ·	
Plug Back TD Plug Off Zone		, _ -					
		BEAA-					
Shots Per Foot S		RECORD - Bridge Plu pe of Each Interval P		:	Fracture, Shot, d Kind of Mater	•	Depth
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stimated Production Per 24 Hours	oit 10	Bbls. Gas	∟ Fi Hcf Water				her (Explain) Gravit

Vented Sold Wused on Lease

Disposition of 6as:

METHOD OF COMPLETION

Open Hole Completed Dualty Comp. Commingled

Production Interval

Other (Special

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	HALLIBUR	TON ENERG	Y SERVICES

CHARGE TO: Excaliber RECEIVED CITY, STATE, ZIP CODENTANS AS CORP CONNY

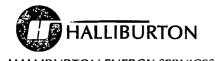
TICKET

PAGE

ORIGINAL

No.	906918 -	1

HAL-1906-N												1 1								
SERVICE LOCATIONS	 K <i>S</i>	WELL/PROJECT NO	44	-1 LE/							E CITY/						DATE OWNER			
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2.		TICKET TYPE NITE	ROGEN	YES CONTI	HACIC	JH	RI	IG NAME/	NO.	SHIP	DELIV				0	RDER NO.				
3.		☐ SALES	<u>.</u>	NO C		ves			A	V _L A,	w(s	<u> </u>				·				
<u>. </u>		WELL TYPE		WE		TEGORY	JOB PURP		condi	utor	WELL	PERMIT	NO.		l w	ELL LOCATION	,			
4. REFERRAL LOCATION		INVOICE INSTRUCT	10110		_	<u> </u>		0	10							Lan	a			
HEFERRAL LOCATION		INVOICE INSTRUCT	ONS						API	# /519	5621	36	80 c	000						
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CUSTOMER OR CUSTON	ALH'S AGENT (PLE	ASE PHINT		MEHYOR CU	PIOW	R'S AGENT (SIGNAT			IALLIBURTON OP				EMP#	unc	HALLI	BURTON APPRO		I)		
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TICKET CONTINUATION

ORIGINAL

No. 906918

	HALLIBURTON ENERGY SERVICES EORM 1911 P-10				CUSTOMER		WELL		DATE 12 07 05	PAGE OF 2
FORM 1911 R-10 PRICE	SECONDARY REFERENCE/		ACCOUNTIN		EXCALIBUR	!	ECHELMAN	#1	12-07-95	1
REFERENCE	PART NUMBER	LOC	ACCOUNTING	DF	DESCRIPTION	<u></u>	QTY. U/M	QTY. U/M	UNIT PRICE	AMOUNT
504-280		1	<u>.</u> '	<u> </u>	MIDCON-2 STD	!	125 sks	<u> </u>	11 72	2 1,465 00
509-406	890.50812	1	<u> </u>	<u> </u>	CHALCIUM CHLORIDE BLENDED 3%	· !	4 sks	1 '	36 75	
LOADED ON T	TRK。#4413-FRONT	<u></u> '	<u> </u>	<u> </u>						<u> </u>
		'	<u> </u>	⊥_'				, 		1
504-308	516.00261	1		<u></u>	STANDARD CEMENT		50 sks	<u> </u>	8 86	443 00
509-406	890.50812	1		<u> </u>	CALCIUM CHLORIDE BLENDED 3%		1 sks	. ,	36 75	36 75
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500-207		1	†		SERVICE CHARGE		CUBIC FEET 1	L91	1 35	257 85
500-306		1	1		MILEAGE TOTAL WEIGHT LOADED MILES CHARGE 17,245 70		TON MILES	03.540	95	
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TICKET CONTINUATION

conductor FIELD COPY

No. 906918

CONTINUATION TOTAL

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FORM 1911 R-10	TON ENERGY SERVICES				EXCALIBUR	WELL ECHE	ELMAN	#:		12-07-95	PAGE OF 2	2
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTING ACCT	VG	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
504-280		1		'	MIDCON-2 STD		sks			11 72	1,465	00
509-406	890.50812	1		↓′	CHALCIUM CHLORIDE BLENDED 3%	4	sks			36 75		ı
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504-308	516.00261	1	1	 	STANDARD CEMENT	50) sks	<u> </u>		8 86	443	00
509-406	890.50812	1	 	 '	CALCIUM CHLORIDE BLENDED 3%	1	sks	 	1	36 75	36	<u> 75</u>
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		 			SERVICE CHARGE	CUBIC FEET					· · · · · · · · · · · · · · · · · · ·	<u> </u>
500-207		1			,	TON MILES	1	91		1 35	275	-
500-306		1			MILEAGE CHARGE 17,245 LOADED MILES 70	1011	60	3.540		95	573	<u> </u> 36

	URTON e	JOB UMMAR	HALLIBURTON DIVISION DIVISION	Mid (KS		BIL	LED ON C	06918
		OIVIIVIAI	** ***	LL DATA			TIC	KETNO.	
			SEC 36 TWP. 2.		_ COUNTY	Reno		STATE	
ATION NAME		TYPE		NET USE		SIZE	FROM	то	MAXIMUM PSI ALLOWABLE
		•	•	CASING N	48	1378	K13	277	
L PROD: OIL	BPD. WATER_	BPD. G	AS MCFD	LINER					
ENT PROD: OIL	BPD. WATER_	BPD. G	AS MCFD	TUBING					
			MUD WT	OPEN HOLE		14.15	277	218	SHOTS/FT.
ER TYPE		SET AT		PERFORATIONS					
				PERFORATIONS					
DATA	-	TOTAL I	DEPTH	PERFORATIONS					
				DATA					
	TOOLS AND A	CESSORIES		CALLED OUT	ON LOCA	TION	JOB STARTED	JOE	B COMPLETED
TYPE AND	O SIZE	QTY.	MAKE	DATE /2.7	DATE /	re)	DATE 17 1	DAT	TE1318
COLLAR				TIME 3100	TIME	2330	TIME OG 1	TIM	1545
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SHOE		-			NAME		UNIT NO. &		LOCATION
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		q	TY	REPRESENTATIVE	/\ * ·			سنن : الله	<u> </u>
				HALLIBURTON	0 500	#		COPIES	_
R			CEMEN	OPERATOR		£1		REQUESTED	
				=					
R		1	BULK					YIELD	MIXED LBS./GAL.
R	CEMENT	BRAND	BULK SACKED	Al	ODITIVES			CU.FT./SK	LDS:/GAL.
R			SACKED		ODITIVES				
R R R R R R R R R R R R R R R R R R R	CEMENT Mid Con 2	Std	3% ()	9	ODITIVES			2.93	11.4
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R R R R R R R R R R R R R R R R R R R		Std	3% ()	9	DDITIVES			2.93	11.4
R R R SE NUMBER OF SACKS R 125	Mid Con-2	Std	3% C(3% C(9	DDITIVES			2.93	11.4
R R R SE NUMBER OF SACKS R 125	Mid Pon-2 Standard	Std Std	3% C(3% C(3% C(3% (6	DDITIVES	VOLU	IMFS	2.93	11.4
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GE NUMBER OF SACKS 1 125 50 100	Mid fon 2 Standard PRESSURES IN	Std Std Std	3% ((3% () 3% () 3% ()	MARY PRESLUSH: BBC-GA	. 5	VOLU	TYPE	2.93 1,15 1,15 HZO	11.4
R NUMBER OF SACKS 125 100 100 ULATING	Mid 10h · 2 Standard PRESSURES IN	Std S1Cl S1Cl PSI DISPLACEMENT_	3% ((3% () 3% () 3% ()	MARY PRESLUSH: BBCGA	L. <u>5</u>	VOLU	TYPE	2.93 1,15 1,15 1,15	11. 4 15. 8 15. 8
R R GE NUMBER OF SACKS 1/25 1/00 JUATING KDOWN	Mid 100.2 Standard PRESSURES IN FRACE	Std Std Std Std	3% (() 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBL	L. <u>5</u>		TYPE	2.93 1,15 1,15 1,15 H20 D: BBL-GAL.	11. 4 15. 8 15. 8
R NUMBER OF SACKS 125 100 100 ULATING	Mid fon 2 Standard PRESSURES IN FRAC 5-MIN	Std Std Std	3% (() 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBL	L. <u>5</u>		TYPE	2.93 1,15 1,15 1,15	11. 4 15. 8 15. 8
R R GE NUMBER OF SACKS 1/25 1/00 JUATING KDOWN	Mid 100.2 Standard PRESSURES IN FRACE	Std Std Std	3% ((3% () 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBL	L. 5 -GAL	, 5 +	TYPE PAI DIS DIS	2.93 1,15 1,15 1,15 H20 D: BBL-GAL.	11. 4 15. 8 15. 8
R R GE NUMBER OF SACKS 1/25 1/00 JUATING KDOWN	Mid fon 2 Standard PRESSURES IN FRAC 5-MIN HYDRAULIG H	Std S1Cl PSI DISPLACEMENT_ MAXIMUM_ INTURE GRADIENT NORSEPOWER	3% (() 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBLC TREATMENT: BBLC CEMENT SLURRY: E TOTAL VOLUME: BBI		, 5 +	TYPE PAI DIS	2.93 1,15 1,15 1,15 H20 D: BBL-GAL.	11. 4 15. 8 15. 8
R GE NUMBER OF SACKS 125 / 100 / JLATING KDOWN AGE -IN: INSTANT	Mid fon 2 Stanckife PRESSURES IN FRAC 5-MIN HYDRAULIC H	Std S1Cl PSI DISPLACEMENT_ MAXIMUM_ INTURE GRADIENT NORSEPOWER	3% (() 3% () 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBLC TREATMENT: BBLC CEMENT SLURRY: E TOTAL VOLUME: BBI	L. 5 -GAL	, 5 +	TYPE PAI DIS DIS	2.93 1,15 1,15 1,15 H20 D: BBL-GAL.	11. 4 15. 8 15. 8
R GE NUMBER OF SACKS 125 / 100 / JLATING KDOWN AGE -IN: INSTANT	Mid fon 2 Standard PRESSURES IN FRAC 5-MIN HYDRAULIG H	Std Std Std Std Std Std Std Std Std Std	3% (() 3% () 3% () 3% ()	MARY PRESLUSH: BBCGA LOAD & BKDN: BBLC TREATMENT: BBLC CEMENT SLURRY: E TOTAL VOLUME: BBI		, 5 +	TYPE PAI DIS	2.93 1,15 1,15 1,15 H20 D: BBL-GAL.	11. 4 15. 8 15. 8

HALLIBURTON 12.8.95 JOB LOG HAL-2013-C TICKET NO. 906918 WELL,NO. JOBTREE Surface Echelman Excaliber PRESSURE(PSI)
TUBING CASING TIME DESCRIPTION OF OPERATION AND MATERIALS Called 2100 On Loc WTrk's Safety mtg 2330 Break Cir WRig Rig up Howco Pump 1/20 Flush 0922 200 57 mixing Lead (mt 2 11.4ppg 54 mixing Tail (mt 2 15.6ppg 4500 200 2500 64,5 Finish mixing (mt Release Plug 5+ Disp W/H20 Plug Down - Close In -0 0440 75 0941 100 41 -0-0952 175 Jet Cellar - No Cmt Return's Good mud Circulation During Joh T.O.C 2400 Down Order 100sk's Standard 29.601 39.00 1030 I" CM+ on Loc 1345 Run In 40' lin Tha St nilking Cmt
Finish Mixing Cmt
Trace's Cmt In Pit 1500 50 1545 21 150 -0-Pumped Total 275 sks Cint Job Complete Thork you

> C. Nixon B. Johnson

FIELD OFFICE

HALLIBURTON HALLIBURTON ENERGY SERVICES HAL-1906-N SERVICE LOCATIONS 1. PAGE OF MEL-1906-N SERVICE LOCATIONS 1. SALES NO CONTRACTOR RIGNAMENO. SHIPPED DELIVERED TO ORDER NO. SHIPPED DELIVERED TO ORDER NO. WELL PERMIT NO. WELL LOCATION 4. WELL CATEGORY JOB PURPOSE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION PRICE SECONDARY REFERENCE DO ACCOUNTING DESCRIPTION QTY. UMM QTY. UMM PRICE AMOUNT PRICE AMOU	
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION. Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by
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- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVÊR TO PROPERTY OF ANY KIND OWNED BY. IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES 🖫 CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALT CIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS; DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE, RESERVOIR OR "UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, SURFACE DAMAGE ARISING FROM 😳 UNDERGROUND DAMAGE; DAMAGE; TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE; THEREOF; FIRE) EXPLOSION; SUBSURFAGE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUPIAND CONTROL.

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- D. EQUIPMENT-LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable. Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws of regulations concerning retrieval or abandonment and shall permit Halliburton to monitor, the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR MPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED: IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty-or otherwise) arising out of the sale; lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton on at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OF OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in dathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY-HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM 阳 USE OF SUCH INFORMATION even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will-not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered:
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS :: Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056: (0593)



TICKET CONTINUATION

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HALLIBURTON

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LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE: RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS, OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY: Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall neet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or interitional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER

CUSTOMER COPY

WELL

No. 906878

DATE

FORM 1911 R-10	TOTAL CHARACT SERVICES			,**	EXCALTRUR		ECKE	3. f. a. a. t	<i>#</i> 1	12-15-95	2		· •
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USBLOG HALZOTISC CUSTOMER LEXCHLIBURE FLYCHILL MATH LEXCHILL M	DATE PAGE NO.				
CHART TIME RATE VOLUME PUMPS PRESSUREPS) 1 /900 2/20 ON LOCKATION TO TUBING CASING ON LOCKATION TO 3336 5/2 (MSING SET AT = 333 FOTAL (HSING RUN) - 334 SHOE TOTALS (MUE) CHSING SET AT = 333 FOTAL CHSING RUN - 334 SHOE TOTALS (MSTUG EN BOTTOM BREAK CIRCULATION WITH MUE) PUMP 1/20 RIGHT ADULT TO CHSING 1/27 (233 - 300) PUMP 20 bbl SALTFULS 1/27 (233 - 300) PUMP 3 bbl H20 SPACER 1/27 (6 0 - 300) STALT MITX CEMENT 1/33 (6 20 - 200) FINITSH MITX CEMENT 1/33 (6 20 - 200) FINITSH MITX CEMENT					
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