

-21288-0000

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 155-21,288-255  
County Reno  
NW - NW - SW - Sec.36 Twp. 23 Rge. 4 X N

Operator: License # 3613  
Name: HALLWOOD PETROLEUM, INC.  
Address 4582 S. Ulster St. Parkway  
Denver, CO 80237 #1700  
City/State/Zip \_\_\_\_\_

2310 Feet from S(circle one) Line of Section  
330 Feet from E(circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S(circle one)

Purchaser: KOCH  
Operator Contact Person: BRUCE HOFFMAN  
Phone (303) 850-6257

Lease Name BAUGHMAN Well # 3  
Field Name Burrtan  
Producing Formation MISSISSIPPI OSAGE  
Elevation: Ground 1463 KB 1468

Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Wellsite Geologist: JAMES MUSGROVE

Total Depth 3412' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 701 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ cement.

If Workover/Re-Entry: old well info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTB  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/02/93 9/08/93 10-4-93  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 JH 6-23-94  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ gals  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Hoffman  
Title SR Tech Date 1-11-94  
Subscribed and sworn to before me this 10th day of Jan.  
19 94.  
Notary Public Ada M. Christian  
Date Commission Expires 9/1/97

RECEIVED Reed 1-15-94  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)