

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Reserves Group

API NO. 15-155-20808-000

ADDRESS 925 Patton Road

COUNTY Reno

Great Bend, KS 67530

FIELD Burrton

**CONTACT PERSON Jim Sullivan

PROD. FORMATION Mississippi

PHONE (316) 792-2756

LEASE Baughman

PURCHASER Conoco

WELL NO. 2

ADDRESS

WELL LOCATION C SW SW

Ponca City, OK 74601

660 Ft. from South Line and

DRILLING Slawson Drilling Company, Inc.

660 Ft. from West Line of

CONTRACTOR

ADDRESS 200 Douglas Building

the SW/4 SEC. 36 TWP. 23S RGE. 4W

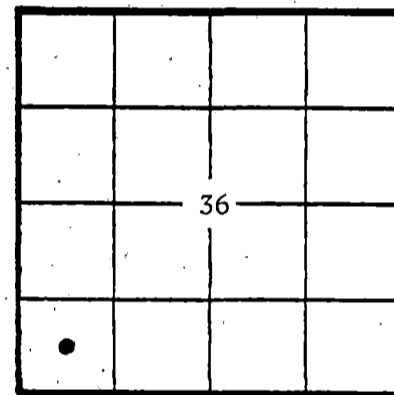
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3356 PBD

SPUD DATE 6-27-81 DATE COMPLETED 12-8-81

ELEV: GR 1459' DF KB 1465'

DRILLED WITH (CABLE) (ROTARY) (KKK) TOOLS

Amount of surface pipe set and cemented 265' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group

OPERATOR OF THE Baughman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH SAITH NOT.

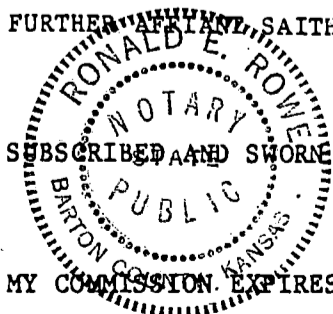
SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1981

(s) Jim W. Sullivan

MY COMMISSION EXPIRES: Sept. 9, 1983

Ronald E. Rowe NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-60-60-120 IHP 1550 IFP 19-29 ICIP 425 FFP 19-29 FCIP 425 FHP 1550 REC: 20' drilling mud TEMP: 104° F	3306	3320	LOG TOPS: Heebner Brown Lime Lansing Base K/C Cherokee Shale Mississippian RTD/LTD	2336 (-871) 2524(-1059) 2550(-1085) 2996(-1531) 3138(-1673) 3283(-1818) 3356/3360
DST #2 30-60-60-120 IHP 1620 IFP 29-30 ICIP 485 FFP 39-59 FCIP 495 FHP 1600 REC: 600' GIP, 60' F & OCM, 30' G & OCNW TEMP: 105° F	3337	3350		
DST #3 30-60-60-120 IHP 1620 IFP 19-39 ICIP 544 FFP 49-59 FCIP 544 FHP 1600 REC: 1080' FIP 10' Free Oil 50' HOCM 40' Slightly O & WCM 50' Muddy Water	3352	3358		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4	13 3/8	68#/ft	265'	Portland Class A	235	2% gel, 3% cc 1/2# cellophane/sx
Intermediate	12 1/4	8 5/8"	20#/ft	780'	50-50 poz	400	2% cc & 1/2# Cellophane
Production	7 7/8"	5 1/2"	14#/ft	3333'	50-50 poz	250	10% salt, .75% CFR 1/4# Cellophane/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3308-11
			4	Jet	3316-19

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3355'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons HCL acid	3308-11'
	3316-19'
1000 Gallons HCL acid	3333-56 O.H.

Date of first production 12-8-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls.	Gas MCF 93.8%	Water 196 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Used on Lease for fuel	Perforations 3308-11, 3316-19, 3333-60
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