

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-213680000

County RENO RECEIVED 2-20-96
KANSAS CORP COM
S/2 S/2 NW/4 Sec. 36 Twp. 23 Rge. 4W ^E_W

Operator: License # 5330

2310 Feet from 1901 FEB 80 (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Name: Excalibur Production Co., Inc.

Address P.O. Box 278

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW (circle one)

City/State/Zip McPherson KS 67460

Lease Name Eshelman Well # 1

Purchaser: NCRA

Field Name Burrton

Operator Contact Person: Charles D. Johnson

Producing Formation Mississippian

Phone (316) 241-1265

Elevation: Ground 1462 KB 1467

Contractor: Name: Glaves Drilling Co.

Total Depth 3339 PBDT _____

License: 30864

Amount of Surface Pipe Set and Cemented at 606 Feet

Wellsite Geologist: James C. Hess

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JH 8-4-98
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppa Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

12/7/95 12/15/95 1/2/96

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

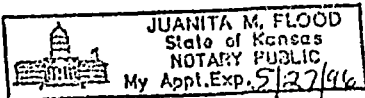
Title President Date 2/22/96

Subscribed and sworn to before me this 22nd day of February 19 96.

Notary Public Juanita M. Flood

Date Commission Expires 5/27/96

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	XGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Excalibur Production Co., Inc. Lease Name Eshelman Well # 1

Sec. 36 Twp. 23 Rge. 4
 East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	2551	-1084
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	3273	-1806
List All E.Logs Run:		Osage	3373	-1856

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17"	13 3/8	60	277	common	180	
Surface	11"	8 5/8	24	606	common	242	
Production	7 7/8"	5 1/2"	15#	3332	common	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3335</u>	Packer At	Linar Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>10</u> Bbls.	Gas	Mcf <u>60</u>	Water <u>60</u> Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on well	METHOD OF COMPLETION	Production Interval
	(See report, submit SWD)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Pars. <input type="checkbox"/> Cemented	
		<input type="checkbox"/> Other (Specify)	

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

424.500.000

INVOICE NO.	DATE
906918	12/08/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ECHELMAN 1		RENO		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		GLAVES DRILLING		CEMENT SURFACE CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
279200		DENNIS D GORDLEY			
				SHIPPED VIA	
				COMPANY TRUCK	
				FILE NO.	
				00687	

EXCALIBUR PRODUCTION
BOX 278
MC PHERSON, KS 67460

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	140	MI	2.85	399.00
		1	UNT		
001-016	CEMENTING CASING	277	FT	585.00	585.00
		1	UNT		
030-503	WOODEN PLUG	13	3/8 IN	160.00	160.00
		1	EA		
001-018	CEMENTING CASING - ADD HRS	4	HR	235.00	940.00
		1	UNT		
019-200	PIPE 1"	40	FT	1.50	N/C
001-018	CEMENTING CASING - ADD HRS	3	HR	235.00	N/C
		1	UNT		
504-280	MIDCON-2 STANDARD CEMENT	125	SK	11.72	1,465.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
504-308	CEMENT - STANDARD	50	SK	8.86	443.00
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	36.75	36.75
500-207	BULK SERVICE CHARGE	191	CFT	1.35	257.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	603.540	TMI	.95	573.36
504-308	CEMENT - STANDARD	100	SK	8.86	886.00
507-277	HALLIBURTON-GEL BENTONITE	2	SK	18.60	37.20
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	36.75	110.25
500-207	BULK SERVICE CHARGE	106	CFT	1.35	143.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	343.490	TMI	.95	326.32

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

*-PRATT COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,678.51

RECEIVED
KANSAS CORP COMM
FEB 29 A 10:57

paid 12/27/95
ck # 22698

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.