

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

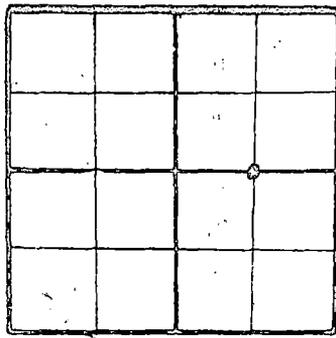
OPERATOR LEBSACK OIL PRODUCTION, INC. API NO. 15-159-21,270 0000
 ADDRESS P.O. BOX 489 COUNTY ~~Wichita~~ Rice
HAYS, KANSAS 67601 FIELD _____
 **CONTACT PERSON Rex Curtis LEASE Smisor
 PHONE 625-3046

PURCHASER _____ WELL NO. 1 (Dry Hole)
 ADDRESS _____ WELL LOCATION CE/2 SW/4
660Ft. from West Line and
660Ft. from East Line of
 the SW/4 SEC. 23 TWP. 20S RGE. 9W

DRILLING CONTRACTOR Sterling Drilling Company
 ADDRESS Box 129
Sterling, Kansas 67579

PLUGGING CONTRACTOR Halliburton-Sterling Drilling Co.
 ADDRESS Box 129-Sterling Ks. 67579

TOTAL DEPTH 3400 PBD _____
 SPUD DATE Sept. 14, 1981 DATE COMPLETED 9/20/81
 ELEV: GR 1674 DF KB 1683



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

plu

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4	8-5/8	#24	218	60/40 Pozo	225	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD			ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Size	Setting depth	Packer set at	Amount and kind of material used		Depth interval treated

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 10-23-81
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CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPD	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____
 Estimated height of cement behind pipe 218'

Depth 200'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Pony Creek Sand</u> 1979-1986' - Samples were not saved. Gas detector logged 68 Units, however the logs indicated a shaley sand with no gas effect.				
<u>Simpson</u> 3332' - 3338' White, fine grained calcareous sand, with traces of light staining. Logs indicated a possible pay zone, however completion attempts on this zone in nearby wells have recovered only small amounts of oil.				
<u>Arbuckle</u> 3380' - 3390' Tan fine crystalline dolomite, with good crystalline and dolocastic porosity, traces of free oil and a fair amount of oil staining.				
<u>Drill Stem Test No. 1</u> 3376' - 3380' Test tools were open 10 min., closed 20 minutes, open 30 minutes and closed 30 minutes. There was a very strong blow. Flow Rate The recovery was 1700 feet of water. ICIP - 1171; FCIP - 1171; Flow pressures - 91/390 and 390/753.				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

OCT 23 1981

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS

CONSERVATION DIVISION
Wichita, Kansas

Marge Curtis OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT SHE IS Vice-Pres. FOR LEBSACK OIL PRODUCTION, INC. OPERATOR OF THE Smisor LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th. DAY OF September 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Marge Curtis
Marge Curtis

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21 DAY OF October 19 81

D. De Curtis
NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/28/81

