

To: 1040923 12-17
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,353-0006
C SE SE, SEC. 9, T 31 S, R 40 W/E
660 feet from S section line
810 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871
Operator: Hugoton Energy Corporation
Name & Address 301 N. Main, Ste. 1900
Wichita, KS 67202

Lease Name Conlon Well # 2-9
County Morton
Well Total Depth 5720 185.90 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1805

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 12 p.m. Day: 17 Month: 12 Year: 1994

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1830' with 50 sx cement, 3rd plug at 550' with 30 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 p.m. Day: 17 Month: 12 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2910' with 100 sx cement,

2nd plug at 1830' with 50 sx cement,

3rd plug at 550' with 30 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Western.

(If additional description is necessary, use BACK of this form.)

INVOICED (copy) (if not) observe this plugging.

DATE 1-4-95

INV. NO. 41952

12-17

Signed Steve Pfeifer
(TECHNICIAN)

FOR KCC USE:

15-129-21353-0000 FORM C-1 7/91

EFFECTIVE DATE: 12-6-94
DISTRICT # _____
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 129-21, 353

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 02 94
month day year

Spot Approx. _____ East
C- SE- SE Sec 9 Twp 31 S, Rg 40 West

OPERATOR: License # 3871
Name: Hugoton Energy Corporation
Address: 301 N. Main, Suite 1900
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Gowens
Phone: (316) 262-1522

660 FSL feet from South North line of Section
810 FEL feet from East West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: MORTON

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

Lease Name: CONLON Well #: 2-9
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): MORROW SANDSTONE

Nearest lease or unit boundary: 660'
Ground Surface Elevation: EST 3310 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 275'
Depth to bottom of usable water: 500'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (1600') 500'

Length of Conductor pipe required: NA
Projected Total Depth: 5800'

Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:

_____ well _____ farm pond other
DWR Permit # _____

If OWWO; old well information as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

500' Alt. I Req.

Exp. 6/1/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Bill Capig
 SPUD DATE 12-3-1994 INIT. CB
 LENGTH SURFACE PLANNED 1808
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 2 1/2" @ 1805' CONDUCTOR _____
 ANHYDRITE T- B ELEVATION _____
 TD 5720 FORMATION 46155
 RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
 _____ SX Y N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ 1 _____ Hug. / Council @ 2210 Ft. W/ 100 SX
 _____ 2 _____ Anhydrite Base @ 1830 Ft. W/ 50 SX
 _____ 3 _____ 1/2 Base Anyh. @ 550 Ft. W/ 30 SX
 _____ 4 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 4 _____ 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN SP DATE 12-16-94 Hauling _____
 TYPE OF CEMENT 60/40/0/0/0/0 235 SX
 STARTING TIME 2:00 (PM) DATE 12-17-94
 COMPLETION TIME 9:30 (AM/PM) DATE 12-17-94
 CEMENT COMPANY Wesfer