

6 020435

12-22-87

API NUMBER 15-063.2/175.00.00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C E/2 NW NE, SEC. 20, T 14 S, R 28 W/E

4620 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5205

Lease Name Coberly Well # 1

Operator: Mid Cont Energy and Crosswind  
Name & Address: 155 N Market #200 PET Inc.  
Wichita, Ks. 67202

County Gove 145.60

Well Total Depth 4480 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin License Number 6033

Address \_\_\_\_\_

Company to plug at: Hour: AM Day: 22 Month: Dec Year: 19 87

Plugging proposal received from Murfin - Rodney Farr

(company name) Murfin (phone) \_\_\_\_\_

were: Order 190 sks 60/50 Poz 6% Gel 3% Ca Cl 1 sk Flocele and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis mud between all plugs with good circulation and no fluid loss.

07 1988 1-7-88

Plugging Proposal Received by Gil Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7:00AM Day: 22 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT Cir Mud

1st plug at 2140' w/15 sks

2nd plug at 1150' w/100 sks w/ 1 sk Flocele

3rd plug at 350' w/40 sks

4th plug at 40' w/10 sks wiper.

15 sks in rat hole 10 sks in mouse hole.

Remarks: Cemented By Allied (if additional description is necessary, use BACK of this form.)

xxxxxxx did not observe this plugging.

INVOICED

Signature: Gilbert Balthazor (TECHNICIAN)

DATE 1-11-88

INV. NO. 19487 FEB 24 1988

MAR 24 1988

FORM CP-2/3 Rev. 01-84 LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date Nov 10, 1987

API Number 15-063-21,175-00-00

OPERATOR: License # 5205
Name Mid-Continent Energy Corp. & Crosswind
Address 155 N. Market #200 Pet., Inc.
City/State/Zip Wichita, KS 67202
Contact Person Thomas M. Williams
Phone 265-9501

C-E/2-NW-NE Sec. 20 Twp. 14 S, Rg. 28
4620 Ft. from South Line of Section
1650 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State 250 N. Water #200 Wichita, 67202

Nearest lease or unit boundary line 660 feet
County Gove
Lease Name Coberly Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 2100 900
Depth to bottom of usable water 900
Surface pipe by Alternate: 1 2 XX
Surface pipe planned to be set 325
Conductor pipe required No
Projected Total Depth 4350 feet
Formation Cherokee

Well Drilled For: Well Class: Type Equipment:
XX Oil Storage Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11/30/87 Signature of Operator or Agent Title Vice President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. NO 2
This Authorization Expires 6-2-88 Approved By Pot 12-2-87

EFFECTIVE DATE: 12-7-87
12/14/87
spud

STATE OF KANSAS
MINING AND RECLAMATION DIVISION
JAN 07 1988

Hauling
C-E/2-NW-NE Sec. 20 Twp. 14 S, Rg. 28
XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top of Mississippi or formation with 20sx feet of
2nd plug @ ft. deep Anhydrite or formation with 20sx feet of
3rd plug @ ft. deep Dakota + 50' or formation with 100 sx, 1sx Floseal feet of
4th plug @ ft. deep 40' Below Surf. Casing or formation with 20 sx in & 20 sx Out feet of
5th plug @ ft. deep Top of Surface Casing or formation with 20sx feet of
(2) Rathole to surface minus 5 feet 10 sx (b) Mousehole to surface minus 5 feet 10sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only.
API #15 063-21,175
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

KCC District #
Form C-1 11/86
DEC - 3 - 1987