

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 23 2002
09-23-02
KCC WICHITA

ORIGINAL

CONFIDENTIAL

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____

Operator Contact Person: MARVIN A. MILLER **SEP 20 2002**
Phone: (620) 532-3794
Contractor: Name: PICKRELL DRILLING CO, INC.
License: 5123

Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-28-02 06-04-02 06-21-02
Spud Date or 05-28-02 Date Reached TD 06-04-02 Completion Date or 06-21-02
Recompletion Date 05-28-02 Recompletion Date 06-21-02

API No. 15 - 095-21,813-00-00
County: KINGMAN
NW NE NE Sec. 30 Twp. 29 S. R. 7 East West
330 feet from S (N) (circle one) Line of Section
720 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: PAULINE OAK Well #: 1
Field Name: SPIVEY-GRABS-BASIL
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1530 Kelly Bushing: 1535
Total Depth: 4142 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All! Ed 9-25-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: MESSANGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Marvin A. Miller, Pres. Date: 9-20-02
Subscribed and sworn to before me this 20th day of September, 2002
Notary Public: Kathy Hill
Date Commission Expires: 01-04-02

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: Release
 Wireline Log Received NOV 07 2003
 Geologist Report Received From
 UIC Distribution Confidential

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: MTM PETROLEUM, INC. Lease Name: PAULINE OAK Well #: 1
Sec. 30 Twp. 29 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
DUAL INDUCTION
DUAL COMPENSATED POROSITY
SONIC BOND
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'KCC SEP 20 2002' and 'CONFIDENTIAL'.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'Release NOV 17 2003'.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

Disposition of Gas: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).
METHOD OF COMPLETION: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

CONFIDENTIAL ALLIED CEMENTING CO., INC.

10176

Federal Tax I.D.# 48-0727860

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 5-28-02	SEC. 30	TWP 29S	RANGE 7W	CALLED OUT 11:00 A.M.	ON LOCATION 12:30 P.M.	JOB START 1:20 P.M.	JOB FINISH 4:35 P.M.
LEASE oak	WELL #	LOCATION Rago 3N 2W	COUNTY Kingman	STATE KS	KCC		
OLD OR <u>NEW</u> (Circle one)	186 WINTO		SEP 20 2002				

CONTRACTOR Pickrell
 TYPE OF JOB Surface ✓
 HOLE SIZE 12 1/4 T.D. 228
 CASING SIZE 8 5/8 DEPTH 223
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 228
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh H₂O 13 BBLs

OWNER MTM Petroleum
 CEMENT
 AMOUNT ORDERED 165sx 60:40:24
3% cc

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EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK
 # 304 DRIVER Ed R.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>99sx</u>	@	<u>6.65</u>	<u>658.35</u>
POZMIX	<u>66sx</u>	@	<u>3.55</u>	<u>234.30</u>
GEL	<u>3sx</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5sx</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173sx</u>	@	<u>1.10</u>	<u>190.30</u>
MILEAGE	<u>173x4.5x.04</u>			<u>311.40</u>
				TOTAL <u>\$1574.35</u>

REMARKS:

SERVICE

Pipe on Bottom Break Circ
Pump 165sx 60:40:24+3%cc
Release Plug Displace w/Fresh
H₂O 13 BBLs shut in
Cement Did Circ

DEPTH OF JOB	<u>223</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.00</u>
PLUG <u>Wooden</u>		@	<u>45.00</u>
		@	
		@	
TOTAL <u>\$700.00</u>			

CHARGE TO: MTM Petroleum
 STREET P.O. Box 82
 CITY SPIVEY STATE KANSAS ZIP 67142

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$1574.35
 DISCOUNT 1154.87 IF PAID IN 30 DAYS
 Net 1879.48

SIGNATURE x Mike Kern

x Mike Kern
 PRINTED NAME

RECEIVED
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 KCC WICHITA

Release
 NOV 07 2003
 From
 Confidential

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

10078

Federal Tax I.D.# 48-0727860

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

ORIGINAL

DATE <u>6-4-02</u>	SEC. <u>30</u>	TWP. <u>29S</u>	RANGE <u>7W</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>11:10 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>OAK</u>	WELL # <u>1</u>	LOCATION <u>Rago</u>	COUNTY <u>Kingman</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		3 N-2W-1/4S - into					

KCC

SEP 20 2002

CONTRACTOR Dickgell Drig.

TYPE OF JOB Production

HOLE SIZE 7 7/8 ID. 4242

CASING SIZE 15 x 10.5 DEPTH 4242

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU Insect DEPTH 4207

PRE. MAX 800 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 35

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 67 BOLS Fresh #0

OWNER MTM Petroleum

CEMENT AMOUNT ORDERED 125 5x ASC + 5 #

Kal-seal 25 3x 60-40 #0

Plug Rat + Mouse 500 gals Mud Clean

COMMON	<u>15</u>	@	<u>6.65</u>	<u>99.75</u>
POZMIX	<u>10</u>	@	<u>3.55</u>	<u>35.50</u>
GEL	<u>1</u>	@		<u>10.00</u>
CHLORIDE		@		
<u>ROL-SEAL 625#</u>		@	<u>.50</u>	<u>312.50</u>
<u>ASC 125</u>		@	<u>8.50</u>	<u>1062.50</u>
<u>MUD CLEAN 500 GAL</u>		@	<u>.75</u>	<u>375.00</u>
		@		
		@		
HANDLING	<u>186</u>	@	<u>1.10</u>	<u>204.60</u>
MILEAGE	<u>186 x 45</u>	@	<u>.04</u>	<u>334.80</u>

TOTAL 2434.65

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

352 HELPER David Felio

BULK TRUCK DRIVER Walt Harmon

324

BULK TRUCK DRIVER _____

REMARKS:

Ape on STM - Drop Ball - Break Circ

Plug 12 BOLS Mud Clean - 5 BOLS Fresh #0

Plug Mouse 10 5x 10.5 #0

Rat 15 5x 60-40 #0 Mix 125 5x ASC @ 14.5# - 55 BOLS Wash Pump + lines

Release Plug Diso 67 BOLS Fresh #0

Bump Plug 450# to 800#

Release Press Float Held

SERVICE

DEPTH OF JOB 4242

PUMP TRUCK CHARGE _____ 1195.00

EXTRA FOOTAGE _____

MILEAGE 45 @ 3.00 135.00

PLUG 45 TRP @ 48.00 48.00

_____ @ _____

_____ @ _____

TOTAL 1378.00

CHARGE TO: MTM Petroleum

STREET P.O. Box 82

CITY SPREVEY STATE KANSAS ZIP 67142

FLOAT EQUIPMENT

1/2

<u>1 Reg Guide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1 AFU Insect</u>	@	<u>210.00</u>	<u>210.00</u>
<u>3 Centralizers</u>	@	<u>45.00</u>	<u>135.00</u>
_____	@	_____	_____
_____	@	_____	_____

TOTAL 490.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Aumiller

TAX _____

TOTAL CHARGE 2434.65

DISCOUNT 859.93 IF PAID IN 30 DAYS

#342370

DON AUMILLER

PRINTED NAME

RECEIVED
SEP 23 2002
KCC WICHITA

Release
NOV 07 2003
From
Confidential