

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123 name Pickrell Drilling Company address 110 North Market, Suite 205 Wichita, Kansas 67202 City/State/Zip

Operator Contact Person Jack Gurley Phone (316) 262-8427

Contractor: license # 5123 name Pickrell Drilling Company

Wellsite Geologist Phone

- Designate Type of Completion: New Well, Re-Entry, Workover. Oil, Gas, Dry, SWD, Inj, Other (Core, Water Supply etc.), Temp Abd, Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary, Air Rotary, Cable. Spud Date, Date Reached TD, Completion Date

Total Depth, PBDT

Amount of Surface Pipe Set and Cemented at 256' feet

Multiple Stage Cementing Collar Used? Yes, No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - N/A 15-095-19036-0090

County Kingman

SW SW NE 32 29S 7W East West

2970 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section

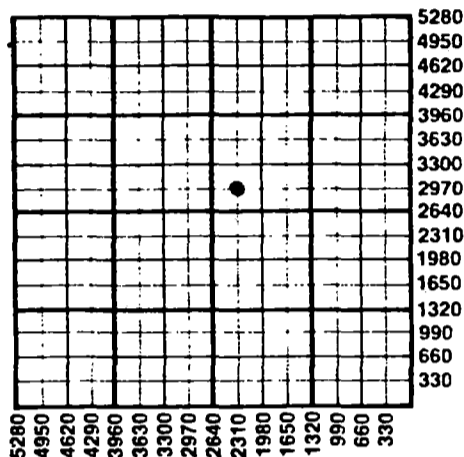
Lease Name Brand Well# 1

Field Name Trenton

Producing Formation Miss

Elevation: Ground 1482' KB 1485'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal, Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

RECEIVED STATE CORPORATION COMMISSION

MAY 05 1984 07-05-84

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts - Partner Date 6-27-84

Subscribed and sworn to before me this 27th day of June 19 84

Notary Public Date Commission Expires February 24, 1985

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other.

Operator Name Pickrell Drilling Co. Lease Name Brand Well# 1 SEC 32 TWP 29S RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3096(-1611)	
Lansing	3335(-1850)	
Mississippian	4119(-2634)	
TD	4228(-2743)	

DST #1, 4121'-4145', 1 hr rec. 682' GIP, 30' GCM
 420#-330#, FP 0.

DST #2, 4145'-4175', op 1 1/2 hr, gas in 8", rec.
 62' GCM, 186' O&GCM, 1410#-1360#, 40#-90#.

DST #3, 4175'-4205', op 1 hr, rec. 3600' GIP, 30'
 GCM, 248' GCM & slightly OCM, 124' mdy oil, on
 ISIP, FSIP 1540#.

RECEIVED
 STATE CORPORATION COMMISSION
 MIII 05 1984
 CONSERVATION DIVISION
 WICHITA, KANSAS

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		256'	Common	110	
Production	7 7/8"	5 1/2"		4210'	Common	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
4		4170'-4174'		Frac. treat. w/3000# sand in 4000.. gallons oil.			4170'-4174'
TUBING RECORD size 2 3/8" set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-21-60							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	81 Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 4170'-4174'

Dually Completed.
 Commingled