

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3240
Name Enterprise Production, Inc.
Address 3190 South Wadsworth - Suite 201
Lakewood, Colorado 80227

Purchaser N/A

Operator Contact Person Roger Haag
Phone 303-980-1154

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Roger Haag
Phone 303-980-1154

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/28/87 2/7/87 4/23/87
.....
Spud Date Date Reached TD Completion Date
4,285' 4,281'
.....
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 206.10 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- 095-21,565 0000
County Kingman
C NW/4 SE/4 32 29S 7W East
..... Sec..... Twp..... Rge..... West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

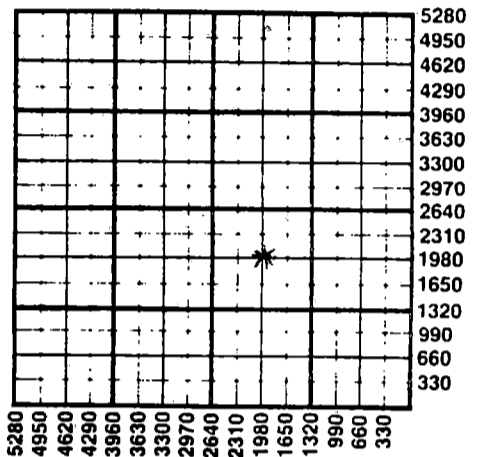
Lease Name Brand Well # 1-32

Field Name N/A

Producing Formation N/A

Elevation: Ground 1486' KB 1491'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2700 Ft North from Southeast Corner
(Stream, pond etc) 2000 Ft West from Southeast Corner
Sec 32 Twp 29S Rge 7 East West

Bob Vanlandingham, Kingman, Ks. 67068
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William P. Bell
Title President Date 6-9-87

Subscribed and sworn to before me this 9th day of June
1987
Notary Public [Signature]
Date Commission Expires 9-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

RWD
06-12-87

Sec 32 Twp 29 Rge 7 W

SIDE TWO

Operator Name Enterprise Production, Inc. Lease Name Brand Well # 1-32

Sec. 32 Twp. 29S Rge. 7W East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4132-4165' 60-60-60-120
 610' gas in pipe, recovered 50' muddy water, small oil spots. IHP 2110, IFP 48-58, ISIP 291, FFP 58-68, FSIP 417, FHP 2008

Name	Top	Bottom
Log TD	4286'	
Heebner	3118'	
Lansing	3344'	
Mississippi	4134'	

DST #2 4167-4205 60-60-60-120
 Recovered 90' gas cut mud w/ oil specs. IHP 2079, IFP 48-68, ISIP 368, FFP 78-87, FSIP 397, FHP 2030.

DST #3 4205-4235 60-60-60-120
 Recovered 120':45%oil, 10% gas, 8% mud, 78% water. IHP 2069, IFIP 78-97, ISIP 436, FFP 116-155, FSIP 465, FHP 2010.

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214.50'	60/40 Poz	150	2% Gel 3%CC
Production	7 7/8"	5 1/2"	14#	4,281'	40/60 Poz	125	18% Salt 3/4%
				500 Gal PreFlush			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4210-4216'			500 gal dbl strngth Fe acid		4210'	
4	4183-4189'			2000 gal SCA 15% HCl &			
2	4168-4173' 4160-4163'			3000 Ft /Bbl N ₂		4175'	
				500 gal dbl strngth Fe acid		4179'	
				1000 gal dbl str. Fe acid		4143'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

CFR-2

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforated Testing
 Sold Other (Specify) STATE CORPORATION COMMISSION
 Used on Lease Dually Completed Commingled

RECEIVED JUN 12 1987