

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-095-21,292 9900

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION

PHONE 262-8427

PURCHASER LEASE Armstrong 'C'

ADDRESS WELL NO. 1

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC33 TWP. 29S RGE 7W

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

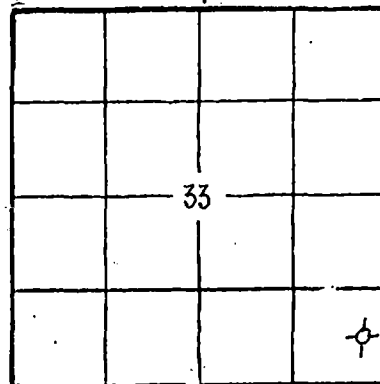
TOTAL DEPTH 4197' PBTB

SPUD DATE 10/8/82 DATE COMPLETED 10/16/82

ELEV: GR 1485 DF 1487 KB 1490

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.



KCC
KGS
SWD/REP
PLG. [checked]

Amount of surface pipe set and cemented 209' KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

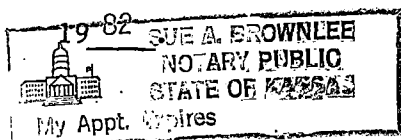
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October



MY COMMISSION EXPIRES: November 24, 1985

[Signature] (NOTARY PUBLIC) Brownlee

RECEIVED OCT 25 1982 10-25-82 COMPLETION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Pickrell Drilling Co. LEASE #1 Armstrong 'C' SEC. 33 TWP. 29S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3711'-3725' 30"-60"-90"-90" rec 20' GIP 124' SOCW 124'SOC mdy wtr IFP 20-40# FFP 50-70# ISIP 1307# FSIP 1277#			Sample Tops: Heebner Lansing Stark B/KC Miss	3091 (-1601) 3321 (-1831) 3733 (-2243) 3831 (-2341) 4107 (-2617)
DST #2: 4110'-4127' 30"-60"-90"-90" rec 20' mud 60' oil spk mud IFP 39-39# FFP 39-49# ISIP 264# FSIP 382#				
DST #3: 4124'-4152' 30"-60"-90"-90" weak blow rec 75' mud IFP 29-39# FFP 49-49# ISIP 196# FSIP 235#				
DST #4: 4149'-4197' 30"-60"-30"-60" rec 65' thin o spk mud IFP 49-59# FFP 69-69# ISIP 587# FSIP 411#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	209'KB	Common	160	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------