TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP_____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE <u>NUMBER OF COPIES TO BE FILED</u> AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach <u>ONE</u> COPY of EACH wireline log run (i.e. electrical log, sonic log,
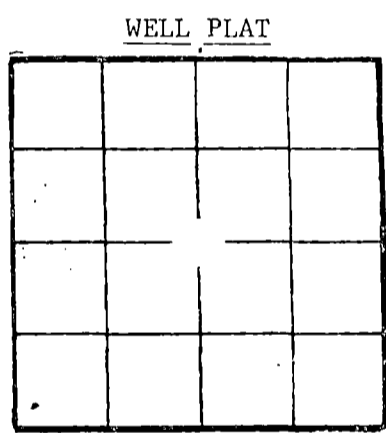gamma ray neutron log etc.)***Check here if NO logs were run <u>X</u>.

PLEASE FILL IN <u>ALL</u> INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____5122_____   EXPIRATION DATE _____6/85_____

OPERATOR __Woodman & Iannitti Drilling Company__   API NO. _15-145-21-115_ 15-155-20980-0000

ADDRESS __1022 Union Center BLDG.__   COUNTY __Reno__

__Wichita, Kansas 67202__   FIELD __WC__

** CONTACT PERSON __K.T. Woodman__   PROD. FORMATION _____

PHONE __265-7650__   _____ Indicate if new pay.

PURCHASER _____   LEASE __#1 Davis__

ADDRESS _____   WELL NO. __#1__

_____   WELL LOCATION __SW SW SW__

DRILLING __Woodman & Iannitti Drilling Company__   __330__ Ft. from __South__ Line and
CONTRACTOR
ADDRESS __1022 Union Center Bldg.__   __330__ Ft. from __West__ Line of XXXX

__Wichita, Kansas 67202__   the __SW__ (Qtr.)SEC _2_ TWP _23_ RGE _9_ (W).

PLUGGING __Sun Cementing__   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS __Box 169__   KCC √

__Great Bend, Kansas 67530__   KGS √

TOTAL DEPTH __4015'__   PBTD _____   SWD/REP__
                                                     PLG._____
SPUD DATE __4-21-84__   DATE COMPLETED __4-28-84__

ELEV: GR __1717__   DF _____   KB __1722__   NGPA_____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented __260'__   DV Tool Used? __No__

<u>TYPE</u> OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle <u>ONE</u>) - Oil, Shut-in Gas, Gas,
(Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

<u>A F F I D A V I T</u>

_____K.T. Woodman_____, being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

__K. T. Woodman__
(Name)

SUBSCRIBED AND SWORN before me this __27th__ day of __April__

19__84__.

MY COMMISSION EXPIRES: __March 24, 1986__

__Catherine E. Learn__
(NOTARY PUBLIC)

4-30-84

** The person who can be reached by phone regarding any questions concerning this
information.

Side TWO   (EX
OPERATOR Woodman & Iannitti   LEASE NAME Davis   SEC 2 TWP 23 RGE 9 (W)
                                        WELL NO   1
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; | Show Geological markers,
cored intervals, and all drill-stem tests, including depth | logs run, or other
interval tested, cushion used, time tool open, flowing and | Descriptive information.
shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
___ Check if no Drill Stem Tests Run.			Heebner	3036 (−1314)
_X_ Check if samples sent Geological Survey.			Lansing	3221 (−1499)
			B/Kansas City	3552 (−1830)
			Congl. Shale	3626 (−1904)
			Kinderhook Sh.	3817 (−2095)
			Miesner Sd.	3889 (−2167)
Shale	260	378	Viola	3897 (−2175)
Anhy.	378	397	Simpson Sh.	3923 (−2201)
Red Bed & Shale	397	664	Simpson Sd.	3928 (−2206)
Shale	664	1366	Arb. Dolomite	4002 (−2280)
Lime Shale	1366	1735	R.T.D.	4015
Shale & Lime	1735	2060		
Shale	2060	2400		
Shale & Lime	2400	2715		
Lime	2715	2911		
Lime & Shale	2911	3107		
Shale & Lime	3107	3285		
Shale & Lime	3285	3412		
Lime	3412	3508		
Lime	3508	3595		
Lime	3595	3645		
Lime	3645	3648		
Lime	3648	3717		
Lime & Shale	3717	3798		
Lime	3798	3900		
Lime	3900	3986		
Lime & Arb.	3986	4015		

D.S.T. #1--3623-3645', open 45-45-45-45, fair to strong blow both opens, recoverd 90'
muddy water, 540' salt water. ISIP 1254#, FSIP 1235#, IFP 39-157#, FFP 206-305#.

If additional space is needed use Page 2

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	23	260	Common	200	3% CC 2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
					Gravity

Estimated Production-I.P.

Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations