

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6630 EXPIRATION DATE 6-30-83

OPERATOR Lesden Oil & Gas, Inc. API NO. 15-155-20,744-0000

ADDRESS 217 East First, Suite 3 COUNTY Reno

Hutchinson, Kansas 67501 FIELD Beck West

\*\* CONTACT PERSON Les Stephen PROD. FORMATION Con Basal Penn Snd

PHONE 316-663-2918

PURCHASER Western Crude Oil, Inc. LEASE Norquist A (Lease #64573)

ADDRESS P. O. Box 5568 WELL NO. one

Denver, Colorado 80217 WELL LOCATION CNWSE 14-23S-9W

DRILLING Francis Melland 600 Ft. from North Line and

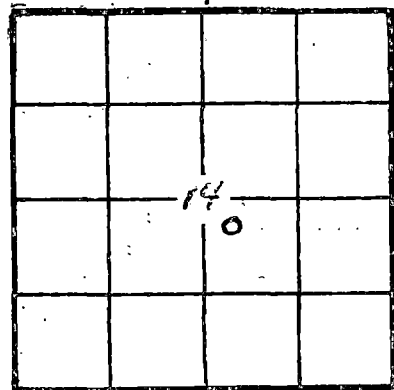
CONTRACTOR McPherson, Kansas 600 Ft. from West Line of

ADDRESS the SE (Qtr.) SE 1/4 TWP 23S RGE 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3765 PBD 3760

SPUD DATE 2-2-81 DATE COMPLETED 10-23-82

ELEV: GR 1713 DF 1715 KB 1718

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE See Note 1.

Amount of surface pipe set and cemented 239 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Note # 1: Salt water is being hauled by Chase Tank Service, Chase, Kansas, to their disposal wells.

A F F I D A V I T

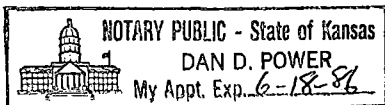
Les Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Les Stephen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of NOVEMBER

1982.



RECEIVED Dan D. Power STATE COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-18-86

NOV 24 1982

\*\* The person who can be reached by phone regarding questions concerning this information.

OPERATOR Lesden Oil & Gas, Inc. LEASE Norquist

SEC. 14 TWP. 23S RGE. 9W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. One

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>TOPEKA LIMESTONE</u> There were no shows of oil/gas indicated in the porous zones encountered within this interval	2736	3059		
Limestone; white, finely crystalline, gray chert; poor intercrystalline and vuggy porosity. No shows of oil/gas observed.	3078	3090		
<u>DOUGLAS SECTION:</u> There were no carbonates or sand stones developed within the Douglas section	3090	3223		
<u>LANSING-KC LIMESTONES</u> Limestone; white finely crystalline scattered vuggy porosity. No shows of oil/gas observed.	3242	3262		
Limestone; white to cream, finely crystalline; colitic in part, scattered, fossiliferous and vuggy porosity; "rainbow" show free oil; trace light spotted oil staining.	3319 3356	3324 3363		
Limestone; tan, fine to medium crystalline; oolitic and oolitic; good to excellent porosity. No shows of oil/gas observed.	3378	3392		
Limestone; tan, finely crystalline oolitic in part, scattered vuggy porosity. No shows of oil/gas.	3437	3444		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12"	8 5/8	24	239	Common	75	3% CC 4%Gel 25sks 50-50Poz
Production Casing	7 7/8	4 1/2	10	3760	common	60	40sks Poz 18 sks salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/4 jet	3714-3719
TUBING RECORD			4	1/4 jet	3660-3665
Size 2 3/8	Setting depth 3700	Packer set at 3690			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 10-23-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 31	
Estimated Production -I.P.	Oil 18 bbls.	Gas -0- MCF	Water % 82	100 bbls.	Gas-oil ratio -0 CFPB
Disposition of gas (vented, used on lease or sold) Just enough casing head gas to run engine			Perforations 3714-3719		

maximum casing head pressure - 35 lbs.

OPERATOR Lesden Oil & Gas, Inc. LEASE NAME Norquist A SEC. 14 TWP. 23S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	FILL IN WELL LOG AS REQUIRED:		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; white to gray, finely crystalline; scattered pin-hole to vuggy porosity. No shows of oil/gas observed.	3506	3510		
Limestone, white, finely crystalline, oolitic and oolitic, fair to good porosity. No shows of oil/gas observed..	3517	3520		
<u>CHEROKEE SAND</u>				
Sand; amber to clear glassy, some frosted, fine to very coarse sized subrounded, to rounded, loose grains; no clusters. No shows of oil/gas could be detected in sample.	3657	3670		
<u>BASAL PENN SAND</u>				
Sandstone; clear, glassy, fine sized sub-angular and sub-rounded to fairly well sorted; clusters with fair to good vuggy porosity; friable; slight odor; small show free oil; good oil staining to saturation in dry samples	3715	3724	DST#1 Misrun DST#2 Misrun	3690to 3732 3685to 3732
DST # 3 Basal Penn Sand, 3785 to 3732. (single packer 3690; dual packers 3732 and 3737); tool open 30; closed 30; open 30, closed 30. Initial flow period; good blow with good build, decreasing to weak; final flow period: weak steady blow throughout. Recovered 230 feet drilling mud. IHP 1905 PSI; IFP 134/121 PSI; ICP 342 PSI; FFP 154/154 PSI; FCP 353 PSI; FHP 1894 PSI; 114 degrees				
<u>MISSISSIPPIAN</u>				
Chert; vari-colored, weathered; abundant reddish orange to brick red; some white tripolitic; good percentage white porcelain line; scattered, pin-hole and vuggy porosity; trace light, free oil in scattered fragments tripolitic chert; black tar-like residue on some fragments; no odor or staining.	3731	3765	R-A Guard Caliper Log	100 ft to 3760 Td