

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6630 EXPIRATION DATE 6-30-83

OPERATOR Lesden Oil & Gas, Inc. API NO. 15-155-20-925-0000

ADDRESS 217 E. 1st. Suite 3 COUNTY Reno

Hutchinson, Kansas 67501 FIELD Beck, West

** CONTACT PERSON Les Stephen PROD. FORMATION Conglomerate Sand PHONE 316-663-2918

PURCHASER Getty Crude Gathering, Inc. LEASE Elmer Norquist

ADDRESS P.O. Box 3000 WELL NO. 1 A

Tulsa, Oklahoma 74102 WELL LOCATION C SW SE

DRILLING Wheatstate oilfield Services, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of

ADDRESS P.O. Box 329 the SW (Qtr.) SEC 14 TWP 23S RGE 9W

Pratt, Kansas 67124

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3775 PBTD 3758

SPUD DATE 2-7-83 DATE COMPLETED 3-1-83

ELEV: GR 1714 DF 1722 KB 1724

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		14	

Amount of surface pipe set and cemented 329 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. W. Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of L. W. Stephen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of March, 1983.

Signature of Elaine M. Hogan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-1-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 06 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Lesden Oil & Gas, Inc. LEASE Elmer Norquist SEC. 14 TWP. 23s RGE. 9W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. See attached sheet for porosity Zone Description. DRILLSTEM TEST # 1 3596-3611 Testing Periods: 30/45/15/30 Blow: IF: Weak, died in 15 mnts. FF: no blow; Recovery: 10 ft slight oil specked mud; chlorides 40,000 ppm Pressures: IBHP: 49#; FBHP: 49#; IFP: 39-39#; FFP: 49-49#; HH: 1936-1917# Temperature: 106 F. Note: Trip gas at 3611 after DST# 1; HW: 30 units; methane 20 units; ethane 3 units. DRILLSTEM TEST # 2 3704-3739 Testing Periods: 25/45/30/45 Blow: IF: very strong; FF: very strong Recovery: Gas to surface in 3 minutes on first opening: Blew misty oil spray throughout second opening First opening: 5" 2.6 mm CFG/Day; 1 1/2 choke 15" 3.8 mm CFG/Day; 25" 3.8 mm CFG/Day; Second opening: 5" 2.8 mm CFG/Day 10" 3.9 mm CFG/Day 1 1/2 choke 15" 3.5 mm CFG/Day 20" 2.9 mm CFG/Day 25" 2.6 mm CFG/Day 30" 2.4 mm CFG/Day Recovery: 80' gassy oil; 430' oil salt water; 73,000 ppm chlorides Pressures: IBHP: 979#; IFP: 1162-960#; HH: 2195-2175#; FBHP: 892#; FFP: 931-729#; Temperature 108 F. NOTE: Trip gas at 3739 after DST#2 HW: 580 units chromatograph: methane 5400 units; ethane 900 units; propane 1600 units; butane 200 units.				Neva 2016 Red Eagle 2102 Aspinwall 2228 Indian Dave 2280 Langdon 2358 Tarkio 2410 Willard 2434 Howard 2634 Severy 2686 Topeka 2746 Heebner 3066 Toronto 3084 Douglas 3094 Lansing 3256 BKZ 3620 Cherokee Sand 3674 Penn Cong Chert 3724 Penn Cong Sand 3731 Mississippian 3742 RTD 3774 Gamma Ray, Neutron Laterlog, Density Caliper by Dresser	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	329	Class H 50-50 poz	150	3% cc 3% Gel
Production	7 7/8	5 1/2	15.5	3774	Scavenger Dowell RFC	26	800 Gal CWflush 10% Salt 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8 Jet	3724-3730

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3750	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 Gallons Dowell MSR 100, 15% XW 39M Acid	3724-3730

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-2-83	Pumping	33

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
	35	35	100	1000	

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	Conglomerate Sand 3724-3730

OPERATOR Lesden Oil & Gas, Inc. LEASE NAME Elmer Norquist SEC. 14 TWP. 23S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RED EAGLE: Limestone; cream, very light brown, sub-blocky, firm, fine crystalline; common light brown organic flakes; fair inter-crystalline porosity; no oil stain, fluorescence, odor or cut.	2102	2114		
INDIAN CAVE: There were no clean sandstones developed from 2280 feet to 2358 feet.	2280	2358		
TARKIO: Limestone; cream, white, sub-blocky to flakey; firm, very fine crystalline, trace chalk; poor porosity; no oil stain, fluorescence, odor or cut.	2410	2434		
HOWARD: Limestone; cream, very light brown, sub-blocky, firm to moderately soft, chalky in part; fine crystalline, fair intercrystalline porosity; no oil stain, fluorescence, odor or cut.	2656	2660		
SEVERY: Siltstone; light gray, rounded, firm to moderately soft, mica, sandy in part; fair porosity in part; 4 unit methane increase; no oil stain, fluorescence, odor or cut. Sandstone; light gray, rounded, medium friable; very fine to fine grained; grains, medium sorted, mica, siliceous cement; no oil stain, fluorescence, odor or cut.	2686	2690		
TOPEKA: There were no shows of live oil, gas in the Topeka section from 2746 feet to 3066 feet.				
TORONTO: Limestone; cream, very light brown, flakey to sub-blocky; hard, fine crystalline, trace chalk and light gray chert; tight, no oil stain, fluorescence, odor or cut.	3084	3094		
LANSING/KANSAS CITY: Limestone; cream, blocky, hard, coarse crystalline; very fossiliferous, trace muggy porosity; rare light oil stain, light yellow oil fluorescence, no odor; milky white cut, no free oil; 2 unit gas increase.	3256	3280		
Limestone; white, sub-blocky, firm, very fine crystalline; trace pinpoint muggy and fracture porosity; trace dead oil smears, no oil fluorescence, odor or cut.	3333	3336		
Limestone: cream, sub-blocky, firm, fine crystalline; chalky, oolitic, trace chert; fair intercrystalline porosity; no oil stain, fluorescence, odor or cut; 2 unit gas increase.	3366	3370		
Limestone; very light brown, sub-blocky, firm, very fine crystalline; medium sized oolitic casts; very good porosity; no oil stain, fluorescence, odor or cut.	3386	3392		

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued from LANSING/KANSAS CITY				
Limestone; very light brown, sub-blocky, firm, fine crkstalline, gray chert and chalk; fair inter-crystalline porosity; no oil stain, fluorescence, odor or cut; 3 unit gas increase at feet.	3392	3420		
Limestone; light brown, cream, blocky, medium hard; fine crystalline, oolitic with trace gray chert and chalk; no oil stain, fluorescence, odor or cut.	3443	3447		
Limestone; light brown, white, sub-blocky, firm; very fine cryatalline, chalky, poor porosity; no oil stain, fluorescence, odor or cut.	3478	3482		
Limestone; very light brown, blocky, medium hard, very fine crystalline; medium sized oolitic; very good to good porosity; trace crystalline overgrowths; rare dead oil stain, no oil fluorescence, odor or cut.	3536	3542		
Limestone; Light brown, sub-blocky, firm, nodular; very fine crystalline, good pinpoint muggy porosity in part; good oil saturation, spotty yellow oil fluorescence, light odor, good white cut, fair show free oil; 5 unit hot wire and 5 unit methane increase.	3600	3606		
<u>PENNSYLVANIAN</u> : Chert; white, yellow, red, blocky, angular, generally opaque; about 1/3 rd tripolitic with moderately good porosity; few pieces with oil stain in vugs; yellow oil fluorescence, light odor, white cut, trace free oil. 7 unit increase on hot wire. 10 units methane; 4 units ethane increase on chromatograph.	3724	3729		
<u>BASAL SAND</u> : sandstone; clear, white, gray, fine grained; sub-rounded grains, generally well sorted some clay; siliceous cement; medium friable; good inter-granular porosity; common oil stain, spotty yellow oil fluorescence, light odor, good white cut good show free oil. 9 units on hot wire; 10 units methane.	3731	3737		
<u>MISSISSIPPIAN</u> : Chert; white, yellow, red, pink, maroon, brown, gray; blocky, "fresh" tripolitic in part; opaque to trace translucent, trace politic; good fracture porosity; very rare dead flakey oil stain, no oil fluorescence, no odor, no cut; few drops free oil (possible cavings). at very top of Mississippian (3742), the hot wire showed an increase of 50 units; Chromatograph showed and increase of 20 units methane; 24 units ethane; and 5 units propane.	3742	3774		