

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE 6-30-84
 OPERATOR LesDen Oil & Gas, Inc. API NO. 15-155, 20,929-0000
 ADDRESS 335 N. Washington, Suite 230 COUNTY Reno
Hutchinson, Kansas 67501 FIELD Beck

** CONTACT PERSON L.W. Stephen PROD. FORMATION Conglomerate
 PHONE 316-663-2918

PURCHASER _____ LEASE Roach "B"

ADDRESS _____ WELL NO. 1
 WELL LOCATION C SW/4

DRILLING CONTRACTOR Wheatstate Oil Field Services 1320 Ft. from West Line and
 ADDRESS P.O. Box 329 1320 Ft. from South Line of
Pratt, Kansas 67124 the SW (Qtr.) SEC 14 TWP 23 WRGE 9 (W).

PLUGGING CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	14		

KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

TOTAL DEPTH 4230 PBDT 4158
 SPUD DATE 4-6-83 DATE COMPLETED 4-29-83
 ELEV: GR 1723 DF 1730 KB 1732

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO'S OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not Assigned

Amount of surface pipe set and cemented 338 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis Terry, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1983.
 MY COMMISSION EXPIRES: 4-15-84
 (Notary Seal: Yvette C. Tompkins, Notary Public, My Appt. Exp. 4-15-84, Reno Co., KS)
Yvette C. Tompkins (NOTARY PUBLIC)

RECEIVED
 STATE CORPORATION COMMISSION
 7-18-83
 JUL 18 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **LesDen Oil & Gas, Inc.**

LEASE **Roach "B"**

SEC. **14** TWP **23S** RGE. **9**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Redbed	0	338	Heebner	3072
Clay, Sand, Salt & Shale	338	2000	Toronto	3090
Shale & Lime	2000	2750	Douglas	3100
Lime	2750	3100	Lansing	3259
Shale	3100	3250	Base KC	3621
Lime, Sand & Shale	3250	3800	Mississippian	3741
Shale	3800	3900	Viola	4020
Lime, Sand & Shale	3900	4120	Simpson	4060
Dolomite	4120	4230	Arbuckle	4123
			RTD	4230
DST 3713-3746/20-30-15-15/ no blow recovered 20' drilling mud IBHP 71; FBHP 62; IFP 48-48; FFP 60-60; HH 2068-2021; temp 108° F				
DST 4049-4080/30-45-30-45/ recovered 600' slightly gassy salt water IBHP 1265; FBHP 1262; IFP 71-179; FFP 214-274; HH 2317-2151 Temp 115° F.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23.4	338	Common	250	2% gel 3% Ca Cl
Production	7 7/8	5 1/2	15 1/2	4158	50-50 Poz mix	125	10% salt 2% gel 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8" O.D.	3904	3904

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 28% HC L' 1500 gallons 15% HCL with HA 1-55 corrosion inhibitor	4158-4230

Date of first production none	Producing method (flowing, pumping, gas lift, etc.) SWDW	Gravity
Estimated Production - I.P. bbls.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)		Water % bbls.
		Gas-oil ratio CFPB
Perforations		

EMG 5 1 JUL