

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 301 N. Main, Suite 1900

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jim Gowens

Phone (316) 262-1522

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date 12/3/94 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/3/94 12/17/94 12/18/94
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21353-0600

County MORTON

C -SE- SE- Sec. 9 Twp. 31S Rge. 40W X W E

660 FSL Feet from S (circle one) Line of Section

810 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name CONLON Well # 2-9

Field Name KINSLER

Producing Formation NA

Elevation: Ground 3294' KB 3299'

Total Depth 5720' PBSD _____

Amount of Surface Pipe Set and Cemented at 1805' Feet.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 mg/lppm Fluid volume 350 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. APR 9 1996

Quarter _____ Sec. _____ Twp. 31S Rge. 40W E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

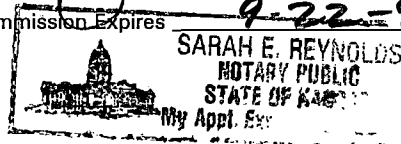
Signature [Signature]

Title Jim Gowens, V.P. Exploration Date _____

Subscribed and sworn to before me this 9 day of February 1995.

Notary Public [Signature]

Date Commission Expires 9-22-96



K.C.C. OFFICE USE ONLY
F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
STATE CORPORATION COMMISSION
(Specify)
FEB 10 1995

2-10-95

SIDE TWO

DATE/TIME/NO. 1/17/2017 10:00

Operator Name Hugoton Energy Corporation

Lease Name CONLON Well # 2-9

East

County MORTON

Sec. 9 Twp. 31S Rge. 40W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: DIFL-GR, AC-GR-CAL, MINILOG-GR, ZDL-CN-GR-ML

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
	Name	Datum
	Krider	+1021
	Winfield	+981
	Wabaunsee	+339
	Heebner	-383
	Lansing	-485
	Base Kansas City	-1085
	Marmaton	-1105
	Atoka	-1563
	Morrow Shale	-1724
	Morrow G1 Sand	-2003

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1805'	Paceset Lite Class C	700 150	2% Cacl2 + 1/4 #/sk Cello-Seal 3% Cacl2
plugging				5720'	60/40 H Poz	235	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

*****TIGHT HOLE*****
Drill Stem Test Information for ACO-1
Hugoton Energy Corporation
Conlon #2-9
Sec. 9-31S-40W
Morton County, KS
API #15-129-21353

15-129-21353-0000

ORIGINAL

CONFIDENTIAL

DST 1

Test Interval: 5292' - 5300'

Misrun - Tool slid 14 feet, unable to reach bottom.

DST 2

Test Interval: 5292' - 5300'

Times: 30.60.30.60

First Open: Weak 1" blow decreasing to 1/2".

Second Open: Weak 1/2" blow decreasing to surface blow.

Recovery 15' Watery Mud

Pressures IHP 2518
IFP 84-307
ISIP 1285
FFP 73-80
FSIP 1078
FHP 2497

DST 4

Test Interval: 5377' - 5420'

Times: 30.60.30.60

First Open: Very weak 1/4 inch blow. APR 9 1996

Second Open: No blow.

Recovery 15' Heavy Mud.

Pressures IHP 2529
IFP 10-10
ISIP 31
FFP 14-14
FSIP 27
FHP 2455

RELEASED

FROM CONFIDENTIAL

DST 3

Test Interval: 5295' - 5370'

Times: 30.60.45.90

First Open: Weak building to bottom of bucket in 28 minutes.

Second Open: Strong blow off bottom of bucket in 3 minutes.

Recovery 180' Watery Mud
1980' Salt Water

Pressures IHP 2455
IFP 328-632
ISIP 1389
FFP 766-995
FSIP 1410
FHP 2403

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1995

NON DIVISION
WICHITA, KANSAS

CONFIDENTIAL

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

15-129-21353-0000

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 12-5-94

Lease Name CONION Well No. #2-9
 Lease Owner/Operator HUGOTON ENERGY
 Drilling Contractor ABERCROMBIE R.T.D. INC. Rig No. #5
 Location SE-SE Sec. 9 Twp 31s Rge 40w County MORTON
 Casing Received From: (Supply) MIDWESTERN PIPEWORKS INC. Inv. No. _____
 Casing Charged To: (Company) HUGOTON ENERGY
 Casing Trucked By: MIDWESTERN
 Amount Of Casing Received 45 Jts. 1842.94 Ft.
 Amount Of Casing Left Over 1 Jts. 35.07 **RELEASED** Ft.
 Disposition Of Casing Left Over _____
WILL TRANSFER BACK OR NEXT LOCATION APR 9 1996

FROM CONFIDENTIAL

Rotary Bushing T.D. 1808 Ft. Size Of Hole 12 1/4 In.
 Casing Set At: (R.B. To Bottom Of Shoe) 44 JOINT Plus Landing Jts. 1805 Ft.
 Size 8 5/8 Weight 23 # Thread 8ad
 Range 2+3 Grade L.S Make USED
 Shoe (Type—Make) TEXAS CUT Float Collar (Type—Make) Auto Fill up
 Stage Collar (Make—Set At) 1765
 Centralizers (Set At) 1785 CEMENT BASKET + CENTRALIZER @
94 FEET FROM K.B.
 Scratchers (Set At) NONE

Cemented With 850 Sacks Of 700 SK PEACE SETTER "C" LITE-2% CC. + 4" CEMENT ^{5 FT - AT BOT.} _{PLUG}
 Cemented By WESTERN COMPANY Plug To: 1765 Ft.
 Plugs (Number—Type) 1 - RUBBER
 Longstring—R.B. To Top Of Braden Head _____ Ft.
 Surface String—R.B. To Top Of Collar _____ Ft.

Remarks: SPUD 12 1/4 - 12-3-94 - PIPE WAS WELDED + STRAP
By - EARL FEESE WELDING - LIBERAL KAM. CEMENT DID CIRC
PLUG DOWN @ 5:15 P.M. - 12-5-94 -
150 SK "C" + 3% CC.

NOTE: All measurements to be made in feet and hundredths.
 All casing to be ran in numerical order of tally.
 Attach tally to back of casing report.

W. C. Craig
 Company Representative

STATE CORPORATION COMMISSION

FEB 10 1995

CONFESSION DIVISION



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

ORIGINAL

15-129-21353-0000

CUSTOMER HUGOTON ENERGY CORP.		DATE 12-17-94		FR # 268614		SER. SUP ARRINGTON		TYPE JOB P & A					
LEASE & WELL NAME-OCSSG CONFIN 2-9				LOCATION 9-31S-40W				COUNTY-PARISH-BLOCK MORTON KS					
DISTRICT PERRYTON		DRILLING CONTRACTOR RIG # ABERCROMBIE #5				OPERATOR							
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST CSG-HARDWARE		SO MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP	BTM	CONFIDENTIAL				SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	235 SX 60/40 POZ + 6% GEL						13.1	1.58	9.0	5			
Available Mix Water _____ Bbl.			Available Displ. Fluid _____ Bbl.					TOTAL					
HOLE			TBG-CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	SCALE
7 7/8	0	2910	4 1/2"	16.6#	XH	2910							
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
									4 1/2"	XH	MUD	9.2	
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TC REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE
			42	42							MUD	9.2	
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG. ETC. PRIOR TO CEMENTING.													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW <input type="checkbox"/> CO. REP <input type="checkbox"/> TEST LINES _____ PSI CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input type="checkbox"/>							
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE								
16:47	300		6	16		WATER AHEAD. 1ST PLUG.							
	300		6	28		MIX CEMENT 2910-2700							
	200		6	3		WATER PAD. 100 SX							
	200		7	39		MUD TO BAL. DRY							
	0					SHUT DOWN.							
17:46	100		6	15		WATER AHEAD. 2ND PLUG							
	200		5	14		MIX CEMENT 1830 1810							
	200		5	3		WATER PAD. 50 SX							
	200		7	21		MUD TO BAL. DRY							
	0					SHUT DOWN.							
18:01	0					SHUT DOWN.							
18:40	100		5	13		WATER AHEAD. 3RD PLUG.							
	200		7	14		MIX CEMENT 550-450							
	100		2	3		WATER PAD. 50 SX							
	100		7 1/2	3		MUD TO BAL. DRY							
	0					SHUT DOWN.							
18:49	0					SHUT DOWN.							
10:10	50		1	5		WATER AHEAD. 4TH PLUG.							
	50		1	3		MIX CEMENT. 40-0							
	50		1	1		WATER TO BAL. 10 SX							
	0					SHUT DOWN. DRY							
	50		.5	3		RAT HOLE 5TH PLUG - 10 SX							
10:17	50		.5	4		MOUSE HOLE 6TH PLUG 15 SX							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP.		ARRINGTON				
							CUSTOMER REP						

RECEIVED
STATE CORPORATION COMMISSION
DIVISION
1995
CERT 10