STATE OF MARSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-167-20,888-0 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Shields Oil Producers, Inc. (owner/company name) (operator's)
(owner/company name) (operator's) ADDRESS Shields Bldg. CITY Russell
STATE Kansas ZIP CODE 67665 CONTACT PHONE # (913) 483-3141
LEASE Eulert "B" WELL# 6 SEC. 4 T. 12 R. 15 (East West)
SW - SE - SW - SPOT LOCATION/QQQQ COUNTY Russell
330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
1650 FEET (in exact footage) FROM E(W) (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE None SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 535 CEMENTED WITH 375. SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 2449 CEMENTED WITH 75 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2357-2361
ELEVATION 1690/1695 T.D. 2450 PBTD 2424 ANHYDRITE DEPTH 750 (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Sand back to 2300' - dump 4 sks cement-shoot csg.
@1800'-pull csg. & plug with 500# hulls and 200 sks 60/40 poz mix cement
with 10% gel. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
If not explain why? Drilled July 1976
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. and THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. $1-3-9$
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
M. L. Ratts PHONE# (91)3
ADDRESS Shields Bldg. City/State Russell, KS 67665 21996
PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc. KCC LICENSE # 3152976
ADDRESS P.O. Box 209-Chase, KS 67524 PHONE # (316-938-2537
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1296 AUTHORIZED OPERATOR/AGENT: (STORAGENT)
(STADATURA)

Russel Russel Russel Inc. Russel	20,8 Num 11, Ka 50 Geold M. Total 24 Oil Pr K	feet production, e	665 from (*E) (W) S P.B.T.D 2	line	Elev.: 6 DF 1	Russe 640 160 150 X Locate wings, 16	Acres N 160 160 160 160 160 160 160 160 160 160	
ers, Inc. Russel Russel Russel Inc. Inc. Inc. Russel Russe	11, Ka Geolo M. Total 24 Oil Pr K mediate,	feet pegist L. Ratt Depth 150 urchaser Coch CASING Production, e Weight lbs/ft.	from (¥) (W) S P.B.T.D 2 RECORD tc. Setting depth	Type cement Ouickset	Elev.: 6 DF 1	160 X Locate w 1692	Acres N 160 160 160 WB 1695 Type and percent	
Russel Russel Russel Inc. 165 Inc. Size ce (in	11, Ka Geolo M. Total 24 Oil Pr K mediate,	feet pegist L. Ratt Depth 150 urchaser Coch CASING Production, e Weight lbs/ft.	from (¥) (W) S P.B.T.D 2 RECORD tc. Setting depth	Type cement Ouickset	Elev.: 6 DF_1	160 X X Locate W/ 166 692	Acres N 160 160 ell correctly 590 KB 1695	
Russel Russel A ref "B" Inc. Russel Size c (in) A 8 5	Geold M. Total 24 Oil Po K mediate, p	feet ogist L. Ratt Depth 150 urchaser Coch CASING production, e Weight lbs/ft.	from (¥) (W) S P.B.T.D 2 RECORD Rec. Setting depth	Type cement Ouickset	Elev.: 6 DF_1	160 X X Locate W/ 166 692	Acres N 160 160 ell correctly 590 KB 1695	
Russel Russel A ref "B" Inc. Russel Size c (in) A 8 5	Geold M. Total 24 Oil Po K mediate, p	feet ogist L. Ratt Depth 150 urchaser Coch CASING production, e Weight lbs/ft.	from (¥) (W) S P.B.T.D 2 RECORD Rec. Setting depth	Type cement Ouickset	Elev.: 6 DF 1	160 X Locate w 160 1692	4 160 160 160 160 160 160 160 160 160 160	
lert "B" ine 165 Inc. urface, interm e drilled Size con (in	Geold M. Total 24 Oil Po K	feet ogist L. Ratt Depth 150 urchaser Coch CASING production, e Weight lbs/ft.	From (¥) (W) S P.B.T.D 2 RECORD Rec. Setting depth	Type cement Ouickset	Elev.: 6 DF 1	160 X Locate w 160 160 160 160 160 160 160 160 160 160	ell correctly 590 KB 1695	
urface, interme drilled Size continue (in /4 8 5	Geold M. Total 24 Oil Po	feet ogist L. Ratt Depth 150 urchaser Coch CASING production, e Weight lbs/ft.	From (*) (W) S P.B.T.D 2: RECORD Rc. Setting depth	Type cement	Elev.: 6 DF_1	Locate w Sir. 16	ell correctly 590 KB 1695 Type and percent	
urface, interme drilled Size con (in	Geold M. Total 24 Oil Pr K	L. Ratt Depth 50 urchaser Coch CASING production, e Weight lbs/ft.	P.B.T.D 2 RECORD tc. Setting depth	Type cement	DF_1	Locate w Sir. 16	ell correctly 590 KB 1695 Type and percent	
urface, interme drilled Size con (in	Geold M. Total 24 Oil Pr K	L. Ratt Depth 50 urchaser Coch CASING production, e Weight lbs/ft.	P.B.T.D 2 RECORD tc. Setting depth	Type cement	DF_1	Locate w Sir. 16	ell correctly 590 KB 1695 Type and percent	
urface, interm le drilled Size co	Geold M. Total 24 Oil Po K mediate, p	L. Ratt Depth 50 urchaser Coch CASING production, e Weight lbs/ft.	P.B.T.D 2 RECORD tc. Setting depth	Type cement	DF_1	Locate w/ Sir. 16	ell correctly 590 KB 1695 Type and percent	
urface, interm e drilled Size continue /4 8 5	Total 24 Oil Pr K mediate, processing set	Depth 50 urchaser Coch CASING production, e Weight lbs/ft.	RECORD tc. Setting depth	Type cement Ouickset	DF_1	Locate w 16 692	590 KB 1695 Type and percent	
e drilled Size 6 (in	24 Oil Po K mediate, p	CASING production, e Weight lbs/ft.	RECORD tc. Setting depth 535	Type cement Ouickset	DF_1	692	590 KB 1695 Type and percent	
e drilled Size 6 (in	Oil Profile K	CASING CASING production, e Weight lbs/ft.	RECORD tc. Setting depth	Type cement	DF_1	692	KB 1695	
e drilled Size 6 (in	nediate, page 100.00.)	CASING CASING production, e Weight lbs/ft.	Setting depth	Quickset	37	iacks	Type and percent	
e drilled Size 6 (in	nediate, pessing set O.D.)	CASING production, e Weight lbs/ft.	Setting depth	Quickset	37	5		
e drilled Size 6 (in	osing set 0.D.)	Weight lbs/ft.	Setting depth	Quickset	37	5		
/4 8 5	5/8	24	535	Quickset	37	5		
/4 8 5	5/8	24	535	Quickset	37	5	aairives	
/8 4 1	1/2	10 1/2	2449					
/8 4 1	L/2	10 1/2	24 4 9	Common	7	5		
				ļ	1			
				ŀ		1	•	
ì				 				
RECORD		·		PER	REPORATION	RECORD	•	
Top, ft. Bottom, ft. Sa			Shots	per ft.	Size & typ	e	Depth Interval	
TUBING RECORD							0059 0053	
ize Setting depth Po		et at	4	-	_Jet		2357-2361	
•,	<u> </u>			- [
ACID,	FRACTU	JRE, SHOT,	CEMENT SQ	UEEZE RECORD			· · · · · · · · · · · · · · · · · · ·	
Amount and	kind of n	naterial used				Depth	interval treated	
			,					
 	_ .					30 (<u>3</u> 2)		
						1.00		
<u>ure w/38</u>	O B.W	20,0	00# Sand				<u> </u>	
	••							
		INITIAL PR	ODUCTION			इन्हरू	RECEIVED CORPORATION COMMIS	
			ing, pumping, g	as lift, etc.)		of court	timber and an expension of	
	<u> </u>	Gas	· , ,	Water	e.	Gas-oil	14N 0 3 1996	
25	bbls	s. Y	es	1	i	0159	CFPB	
					nionial (a)	****	THE RESERVE OF THE PARTY OF THE	
	ACID, Amount and	ACID, FRACTI Amount and kind of a Ture w/380 B.W Producing Pum 25 666	ACID, FRACTURE, SHOT, Amount and kind of material used Fure w/380 B.W. & 20,0 INITIAL PR Producing method (flow Pumping Gas 25 bbls. Y	ACID, FRACTURE, SHOT, CEMENT SQ Amount and kind of material used Ture w/380 B.W. & 20,000# Sand INITIAL PRODUCTION Producing method (flowing, pumping, g Pumping Gas 25 bbls, Yes	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Ture w/380 B.W. & 20,000# Sand INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Pumping Gas Water 25 bbis. Yes MCF 25	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Ture w/380 B.W. & 20,000# Sand 2. INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Pumping Gas Water	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Ture w/380 B.W. & 20,000# Sand 2357-236 INITIAL PRODUCTION STATE (Producing method (flowing, pumping, gas lift, etc.) Pumping Gas Water 25 bbls. Yes MCF 25 bbls.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Ĭ	erator	·	e Harris Stra Antic	to Secretary and the second		DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: ØIL, ÇA
	hields Oil Produ # No. 6	Lease Name Eulert "B"	e trag			Oil	de justin
s_4	4 <u>7 12 R 15 K</u>						
s	Show all important zones of cluding depth interval tested,	WELL porosity and contents the	reof; cored interv	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	FORMATION DESC		ТОР	воттом	NAME	DEPTH	
	No D.S.	T.'S				Anhydrite Grandhaven Lm. Tarkio Sd. Dover Lm. Tarkio Lm. 3rd Tarkio Sd. Elmont Lm.	2266 2286 2328
***	n.						
er : See 197 er See 197 er See 197 er	en e						
187	***						
.			·				
	TTTT COLUMN TO THE STATE OF THE	•				<u>.</u>	
Allen asser		•					
nion (Notes)			·				
ghae.			.	,	,		
13.		USE ADDITIONAL	SHEETS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.	
3,000	Date Received			- F	noture ?	Rath Signature	
			· · · · · · · · · · · · · · · · · · ·		7-27	Title -76 Date	



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 3, 1996

Shields Oil Producers Inc Shields Bldg Russell KS 67665 Eulert "B" #6 API 15-167-20,888 330 FSL 1650 FWL Sec. 04-12S-15W Russell County

Dear M. L. Ratts,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200