# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER $15-155-20,081-000$ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)
WELL OWNER/OPERATOR Ritchie Exploration, Inc. OPERATOR'S LICENSE NO. 4767
ADDRESS 125 N. Market, Suite 1000, Wichita. KSPHONE # (316) 267-4375
LEASE (FARM) H.Bogner "P" WELL NO. 1 WELL LOCATION NE SE COUNTY RN
SEC. 7 TWP. 24S RGE. 4W (E) or (W) TOTAL DEPTH 3410' PLUG BACK TD
Check One:
OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.
SURFACE CASING SIZE 8 5/8" SET AT 544' CEMENTED WITH 350 SACKS
CASING SIZE 4 1/2" SET AT 3407' CEMENTED WITH 100 SACKS
PERFORATED AT 3360'-72'
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Well is to be plugged in accordance with
the rules and regulations of the Kansas Corporation Commission.
(If additional space is needed use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not explain.)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Bennie Dills PHONE # (316) 793-8969
ADDRESS 1313 Monroe, Great Bend, Ks 67530
PIUGGING CONTRACTOR Kelso Casing Pulling EVED LICENSE NO. 6050
ADDRESS P.O. Box 347 Chase, Ks \$67524 PHONE # 316) 938-2943
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
10-8-90 SIGNED La Kansas THE TUNION DIVISION DIV
(Operator or Agent)

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# State of Kansas

MIKE HAYDEN GOVERNOR! KEITH R. HENLEY CHAIRMAN RICH KOWALEWSKI COMMISSIONER JACK SHRIVER COMMISSIONER JUDITH MCCONNELL EXECUTIVE DIRECTOR FRANK A. CARO, JR.



# Kansas Corporation Commission

CONSERVATION DIVISION SHARI FEIST ALBRECHT, DIRECTOR 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 8, 1990

Ritchie Exploration, Inc. 125 N. Market, Suite 1000 Wichita, KS 67202

GENERAL COUNSEL

H. Bogner "P" #1 NE SE 07-24-04W Reno County, KS API No. 15-155-20,081 - 6066

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

David P. Williams Production Supervisor

District: #2, 202 W. First, #304 Wichita, KS 67202 (316) 263 - 8809