

6 100280

0001 5-11-87

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 063-20,962-~~10001~~  
NW NE SW/4, SEC. 24, T. 14 S, R. 30 (W/E)

TECHNICIAN'S PLUGGING REPORT

2310 feet from N/S section line

3630 feet from W/E section line

Operator License # 4842

Lease Name Kinderknecht Well # 1 OWWO

Operator: Martin Petroleum Inc.

County Gove 130.52

Name & Address: Box 47610

Well Total Depth 4016 feet

Wichita, Kansas 67201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Blue Goose Drilling Company License Number 5104

Address Great Bend, Kansas

Company to plug at: Hour: ? Day: Month: Year: 19

Plugging proposal received from Martin Miller

(company name) Blue Goose Drilling (phone)

were: 1st plug at 2110' with 20 sacks

2nd plug at 1200' with 100 sacks and 1 sack Celloflake

3rd plug at 350' with 40 sacks

4th plug at 40' with wiper plug and 10 sacks cmt.

Rat hole 15 sacks.

Plugging Proposal Received by Dennis Hamel (TECHNICIAN)  
Dennis Hamel

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12:30 P.M Day: 11 Month: May Year: 19 87

ACTUAL PLUGGING REPORT Well plugged as above

Order 185 sacks 60/40 Posmix w/6% Gel

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Elevation: 2678', Anhydrite depth 2104 - 38'

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Did not penetrate Arbuckle. Cemented by Allied.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

DATE 5-27-87

Signed David K. Wahn (TECHNICIAN)

INV. NO. 16999

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

*OUU*

*00-01*

Starting Date April 25 1987  
month day year

API Number 15- *063-20,962-~~400~~01*

OPERATOR: License # *Martin Petroleum, Inc.*  
Name *#4842*  
Address *PO Box 47610*  
City/State/Zip *Wichita, KS 67201*  
Contact Person *Roger L. Martin*  
Phone *316-682-0038*

NW NE SW Sec 24 Twp 14 S. Rg. 30 XX West  
2310' Ft. from South Line of Section  
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # *5104*  
Name *Blue Goose Drilling Co., Inc.*  
City/State *Great Bend, KS*

Nearest lease or unit boundary line *330'*  
County *GOVE*  
Lease Name *Kinderknecht #1 OWWO* Well # *#1-24*  
Ground surface elevation *2683' (old hole)* feet MSL

Well Drilled For: Well Class: Type Equipment  
XX Oil SWD Infield XX Mud Rotary  
Gas Inj Pool Ext Air Rotary  
XX OWWO Expl Wildcat Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: *1-2*  
Depth to bottom of fresh water: *12'*  
Depth to bottom of usable water: *1,100'*  
Surface pipe planned to be set: *302'*  
Projected Total Depth: *4400'* feet  
Formation: *Lansing/Kansas City*

IF OWWO: old well info as follows:

Operator *White & Ellis Drilling*  
Well Name *Kinderknecht #1*  
Comp Date *9-3-85* Old Total Depth *4418' RTD*

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

*\_\_\_\_\_* cementing will be done immediately upon setting production casing.  
Date *4-9-87* Signature of Operator or Agent *Roger Martin* Title *President*

For KCC Use:  
Conductor Pipe Required *302* feet; Minimum Surface Pipe Required *302* feet per Alt. *#2*  
This Authorization Expires *10-16-87* Approved By *4-16-87*

*Martin Miller*  
*5-1-87*  
*Martin Det Blue Goose Only*

*302 In hole*  
*Spud May 3-87 PM*  
*Haul from lease*  
*mmp*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ *2110* feet depth with *20* sxs of *60/40 pozmix 6% gel*  
2nd plug @ *1200* feet depth with *100* sxs of *" + 1 sk celeflake*  
3rd plug @ *350'* feet depth with *40* sxs of *"*  
4th plug @ *40* feet depth with *10* sxs of *"*  
5th plug @ *15* feet depth with *10* sxs of *"*  
(2) Rathole with *15* sxs (b) Mousehole with *sxs*

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- *063-20,962-1* Legal *T*, S, R  
Surface casing of *302* feet set with *sxs* at *19* hours  
Alternate 1 *1* or 2 surface pipe was used.  
Alternate 2 cementing was completed @ *302* ft. depth with *sxs* on *19*  
Hole plugged *19*, agent *\_\_\_\_\_*

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Form C-1 685

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Wichita, Kansas

*5-22-87*