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API NUMBER 15- 063-20, 772-~~1000~~

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C-NE-NW, SEC. 25, T 14 S, R 29 W

4620 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Lease Name Evans Well # 1 (OUWO)

Operator: Vencont Oil Corp.
Name & Address: 125 North Market # 1110
Wichita, Kans. 67202
Dona Manda

County Gove 35.00
Well Total Depth 680 feet
Conductor Pipe: Size 0 feet
Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated (OUWO) Re-Entry

Plugging Contractor Mallard Oil License Number 4630

Address McPherson, Kans. 67460

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Arnie Hess

(company name) Mallard, Oil Co. (phone) 316-262-3573

were: 8 5/8" - 346' 50' CB. Cement unknown

Proposal Order 135 5/8 60/40 Formix Gel - Ca-cl. and 8 5/8" Plug

Spot with Drill Stem - Recondition Hole (vis 42-45) mud Between all Plugs

ELV. 2630, no circulation problems, (went out of hole & abandoned)

50' 5/8" cnt @ 680', 50' 5/8" cnt @ 390', 10' 5/8" @ 40' EF, 10' 5/8" In. Rat Hole

Plugging Proposal Received by Marion J. Schmidt
(TECHNICIAN) DOIC

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30 PM Day: 22 Month: April Year: 19 86

ACTUAL PLUGGING REPORT Ordered 135 5/8 60/40 Formix Gel - Ca-cl. + 8 5/8" Plug

Spotted with Drill Stem, Reconditioned Hole, Mud Between all Plugs

Bit Went out of Hole @ 460' EF

1st Plug @ 680' EF 1 1/2" / 50' cnt, 2nd Plug @ 390' EF 1 1/2" / 50' cnt.

3rd Plug @ 40' 1/2" Solid Bridge 1 1/2" / 10' 5/8" cnt

15' 5/8" Rat Hole (circulat) 10' 5/8" In. Rat Hole (circulat)

Remarks: Cemented by allied cnt
(if additional description is necessary, use BACK of this report)

STATE CORPORATION COMMISSION
JUN 13 1986
CONSERVATION DIVISION
Wichita, Kansas
21-86
9-86
6-13-86

INVOICED

DATE 6/13/86

INV. NO. 14118

Signed Marion J. Schmidt
(TECHNICIAN) DOIC

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

00.01

Starting Date April 10, 1986 month day year

API Number 15- 063-20,772-A

OPERATOR: License # 5004 Vincent Oil Corporation Name 125 North Market, Suite 1110 Address Wichita, Kansas 67202 City/State/Zip Contact Person Donna Manda Phone 316-262-3573

NE NW Sec. 25 Twp. 14 S, Rg. 29 East 4620 West 3300 Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4630 Name Mallard Drilling City/State McPherson, Kansas 67460

Nearest lease or unit boundary line .660 feet County Gove Lease Name Evans Well # 1 Ground surface elevation 2622 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary X OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water: Depth to bottom of usable water 1100 ft Surface pipe per set (original) 37' 34.6 Projected Total Depth 4475 feet Formation:

If OWWO: old well info as follows: Operator First Energy Corporation Well Name #21(40)-25 Larry Evans Comp Date 6-4-84 Old Total Depth 4475

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 2-2-86 Signature of Operator or Agent Richard A. Hirsbach Title Vice President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 10-3-86 Approved By 4-2-86

Called 4-18-86 Mr. Hess of Mallard water from well on S. H. River Spud 4-21-86 Carl PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2000 feet depth with 50 1st 85' at top 0 2nd plug @ 1050 feet depth with 100 2nd @ 339' 1000' wt. to 455' 3rd plug @ 400 feet depth with 40 3rd @ 480' shale to 680' 4th plug @ 40 feet depth with 10 5th plug @ (2) Rathole with 15 sxs Mousehole with sxs allied from Russia

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 063-20,772-A Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

4-21-86 Carl D. Spud at 680 Spud at 330 1000 at 480

2 Samples were taken

STATE CORPORATION COMMISSION JUN 13 1986 CONSERVATION DIVISION Wichita, Kansas