STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM [5.455.00398-00-0 [PLEASE TYPE FORM and File ONE Copy)

wells drilled since 1967: if no API# was i	er of this well). This must be listed for saued, indicate spud or completion date.
TELL OPERATOR Murfin Drilling Co.	KCC LICENSE # 30606
ADDRESS 250 N. Water #300 (Owner/company n	KCC LICENSE # 30606@ () ame (operator's) CITY Wichita
STATE Kansas ZIP CODE 67202	
EASE Shuff (OWWO) WELL#	1 SEC. 34 T. 23 R. 9W (East/West)
- C - NE - NW SPOT LOCATION/QQQQ	
	ircle one) LINE OF SECTION (NOT Lease Line)
	ircle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A	
	CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 231'	
PRODUCTION CASING SIZE 4 1/2 SET AT 383	0' CEMENTED WITH 100 SACKS
and the control of th	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:	
T.D. 3833' PBTD (G.L./K.B.)	(Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR	CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING According to	
State of Kansas.	
(If additional space is ne	eded attach separate page)
S WELL LOG ATTACHED TO THIS APPLICATION AS	REQUIRED? X IS ACO-1 FILED?
f not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCOUNTY	RDANCE WITH K.S.A. 55-101 <u>et.</u> <u>seq</u> . AND THE TION COMMISSION.
IST NAME OF COMPANY REPRESENTATIVE AUTHORI	ZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Tom Manhart	PHONE # () 918-835-3788
ADDRESS 1714 S. Boston Ave ci	ty/State Túlŝā; Oklahoma 74119-4810
LUGGING CONTRACTOR Kelso Casing Pullin	RCC BICENSE F
(company ADORESS P. O. Box 347 Chase, KS 67524	
PROPOSED DATE AND HOUR OF PLUGGING (If Known	
	18) WILL BE GUARANTEED BY OPERATOR OR AGENT
The second secon	
DATE: 5-19-94 AUTHORIZED OPERATOR/AGE	NT. DILL A REGENTER

Contr. BLACKSTONE DRILLING

RENO Count

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LOG Tops Depth Datum Casing HEFB 3114 -1383 TOR 3130 -1399 DST 3316-50/30", 5! M; BHP 1262- DOUG 3140 -1409 1080#, FP 26-26#: BR LM 3280 -1549 DST 3364-85/30", 10! M; BHP 1346-983#, FP 23-31#: LANS 3312 -1581 DST 3740-80/1 HR, GTS/2", GA 3690 MCFG/8", REC 40! OIL, 60! WTR, BHP 1368-1317#/20", FP 735-752#: BHP 1368-1317#/20", FP 735-752#: MI'SS 3762 -2031 DST 3782-90/2 HRS; 150! WTR, BHP 1283-1085#/20", FP 42-85#:
TOR 3130 -1399 DST 3316-50/30", 5! M, BHP 1262- DOUG 3140 -1409 1080#, FP 26-26#: BR LM 3280 -1549 DST 3364-85/30", 10! M, BHP 1346- LANS 3312 -1581 DST 3740-80/1 HR, GTS/2", GA 3690 MCFG/8", REC 40! OIL, 60! WTR, B/KC 3660 -1929 DST 3782-90/2 HRS; 150! WTR BHP
TOR 3130 -1399 DST 3316-50/30", 5! M, BHP 1262- DOUG 3140 -1409 1080#, FP 26-26#: BR LM 3280 -1549 DST 3364-85/30", 10! M, BHP 1346- 2883#, FP 23-31#: LANS 3312 -1581 DST 3740-80/1 HR, GTS/2", GA 3690 MCFG/8", REC 40! DLE, 60! WTR, B/KC 3660 -1929 BHP 1368-1317#/20", FP 735-752#: MISSC 3763 -2021 DST 3782-90/2 HRS; 150! WTR, BHP
DOUG 3140 -1409 1080#, FP 26-26#: BR LM 3280 -1549 DST 3364-85/30*, 10' M, BHP 1346- 2983#, FP 23-31#: DST 3740-80/1 HR, GTS/2*, GA 3690 MCFG/8*, REC 40' OIL, 60' WTR, B/KC 3660 -1929 BHP 1368-1317#/20*, FP 735-752#:
983#; FP 23-31#: LANS 3312 -1581 DST 3740-80/1 HR, GTS/2*, GA 3690 MCFG/8*, REC 40': 01L, 60': WTR, B/KC 3660 -1929 BHP 1368-1317#/20*, FP 735-752#:
LANS 3312 -1581 DST 3740-80/1 HR, GTS/2*, GA 3690 MCFG/8*, REC 40' OIL, 60' WTR, B/KC 840' OIL, 60' WTR, BHP 1368-1317#/20*, FP 735-752#:
MCFG/8", REC 40' OIL, 60' WTR; B/KC 3660 -1929 BHP 1368-1317#/20", FP 735-752#:
B/KC 3660 -1929 BHP 1368-1317#/20 FP 735-752#:
MISS 3762 -2031 DS1 3782-90/2 HRS, 150! WTR, BHP 1283-1085#/20!!, FP 42-85#:
2644 DPLACE WAS A TOTAL OF THE STREET OF THE
West and the second
TD 3820 -2089 1 1 1
INDEPENDENT OIL & GAS SERVICE

34-23-9W #1 SHUFF (OWWO) SIERRA PET. C NE NW **RENO** S & S DRLG 6/23/66 E 1731 KBComm. IP OF 2,482 MCFGPD, BTU .Comp. 1100: (MISS 3765-72)
Casing 8" 231/175 sx; LOG Tops Depth Datum AS: OLYMPIC PET. #1 SHUFF, D & 5/2/63; HEEB -1383 3114 3316-50/30", 5' M, BHP 1262-1080#, FP 26-26#: 3364-85/30", 10' M, BHP 1346-TOR 3130 -1399 3140 DOUG -1409 983#, FP 23-31#:
3740-80/1', G/2", GA 3690
MCFG/8", 40' 0, 60' W, BHP
1368-1317#/20", FP 735-752#:
3782-90/2 HRS, 150' W, BHP
1283-1085#/20", FP 42-85#: BR LM 3280 -1549 LANS 3312 -1581 B.KC -1929 3660 (GEOL: CLAUD SHEATS) INFO: CO DD 3833; 4" 3830/100 MISS 3762 -2031 SX: ABR JET 3772 & FLO 3765: A 500; SWB & FLO LD; GA 2000 MCFG/6 HRS CP 650-775#, TP 525-WC OTD 3820 -2089 NTD 38,33 -2102INDEPENDENT OIL & GAS SERVICE 671#:

RECEIVED STATE CORPORATION COMMISSION



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co 250 N Water #300 Wichita KS 67202 May 20, 1994 /5-155-06 398-60-0 2 Shuff (OWWO) #1 API 15-N/A C NE NW Sec. 34-23S-09W Reno County

Dear Tom Manhart,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #2 202 W. First, Suite 304 Wichita KS 67202 (316) 263-8809