

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Rd. Ste. 215
City/State/Zip Wichita, KS 67206

Purchaser.....

Operator Contact Person Ted C. Bredehoff
Phone (316) 681-3515

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-30-89... 2-11-89... 2-11-89...
Spud Date Date Reached TD Completion Date

4290'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 346' feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name.....

Invoice #.....

API NO. 15-063-21 242 :00:00

County...Gove
50' E of
NW NW SW Sec. 29 Twp. 15 Rge. 29 East
X West

2310..... Ft North from Southeast Corner of Section
4900..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

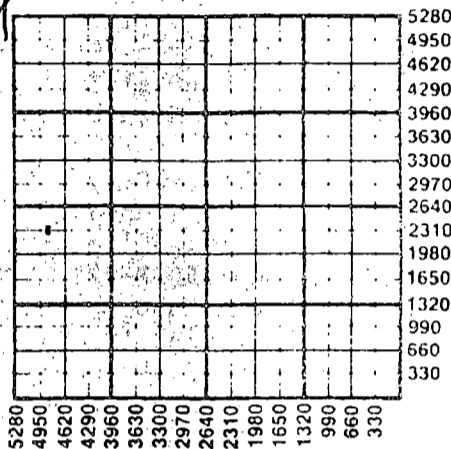
Lease Name...Jasper "A" Well #...1

Field Name...JASPER

Producing Formation.....

Elevation: Ground...2596 KB...2601

Section Plat



2-27-89

RECEIVED
STATE CORPORATION COMMISSION

FEB 27 1989

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...4950 Ft North from Southeast Corner
(Stream, pond etc) 2260 Ft West from Southeast Corner
Sec 30 Twp 15 Rge 29 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOTE: No wire-line logs ran.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

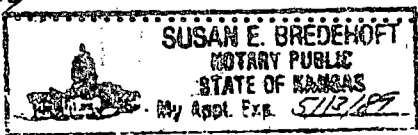
Signature.....

Title...Pres./Treas. Date...2/24/89

Subscribed and sworn to before me this 24 day of February 1989...

Notary Public Susan E. Bredehoff

Date Commission Expires 5/13/89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-27-89

Sec. 29 Twp. 15 Rge. 29 W

Operator Name National Petroleum Reserves, Inc. Lease Name Jasper "A" Well # 1

Sec. 29 Twp. 15 Rge. 29 East West County Govt. RELEASED

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST #1 (Lansing Kansas City-H,I,J); 20-20-20-20
1st open: weak decreasing to 1/4" blow; 2nd
open: 1/4" blow; recovery: 65' mud; pressures:
ISP 85-86; FFP 95-95; ISIP-636; FSIP-584; BHT
98°.
DST #2 (Lansing Kansas City, K&L); 15-15-15-15;
1st open: weak blow died 14 minutes; 2nd open:
no blow; recovery: 50' mud; IFP 64-64; FFP
64-64; ISIP-234; FSIP-223; BHT 108°.
DST #3 (Cherokee-Johnson); 15-15-15-15; 1st
open: weak blow died 12 minutes; 2nd open:
no blow; recovery: 10' mud; IFP 64-64; FFP
64-64; ISIP-74; FSIP-74; BHT 116°.

Table with columns: Name, Top, Bottom. Rows include Anhydrite, Base/Anhydrite, Topeka, Heebner, Toronto, Lansing, Stark, Base/Kansas City, Marmaton, Pawnee, Ft. Scott, Cherokee, Johnson Zone, Mississippian.

CASING RECORD [XX] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
TUBING RECORD
Date of First Production
Producing Method
Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Other (Specify)
[] Perforation [] Dully Completed [] Commingled

STATE OF KANSAS