

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83
OPERATOR DONALD C. SLAWSON API NO. 15-063-20,589 . 00. 00
ADDRESS 200 Douglas Building WICHITA, KANSAS 67202 COUNTY Gove FIELD

** CONTACT PERSON Sherry Kendall PHONE 316-263-3201 PROD. FORMATION

PURCHASER N/A LEASE BENTLEY '00'
ADDRESS WELL NO. 3

DRILLING SLAWSON DRILLING CO., INC. 950 Ft. from South Line and
CONTRACTOR ADDRESS 200 Douglas Building WICHITA, KANSAS 67202 1650 Ft. from East Line of
the SE (Qtr.) SEC 34 TWP 15S RGE 27W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 579 Great Bend, Kansas 67530
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4450' PBSD N/A
SPUD DATE June 2, 1982 DATE COMPLETED June 10, 1982
ELEV: GR 2525 DF 2528 KB 2531

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with '34' in the center and a small symbol in the bottom right cell.

Amount of surface pipe set and cemented 329' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

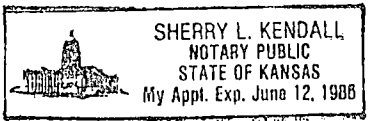
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan (Name) William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November 19 82.



MY COMMISSION EXPIRES: 06/12/86 Sherry L. Kendall (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 24 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE #3 Bentley '00'

ACO-1 WELL HISTORY
SEC. 34 TWP. 15S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 332 Surface 332 - 3045 Shale 3045 - 3743 Shale and lime 3743 - 4450 Lime 4450 RTD			LOG TOPS	
			ANHY 1951 (+580)	
			B/ANHY 1987 (+544)	
			HEEB 3730 (-1199)	
			TORO 3749 (-1218)	
			LANS 3767 (-1236)	
			STARK 4022 (-1491)	
			BKC 4081 (-1550)	
			MARM 4109 (-1578)	
			PAW 4175 (-1644)	
			MYR STA 4221 (-1690)	
			U/CHER 4265 (-1734)	
			FT SC 4282 (-1741)	
			L/CHER 4297 (-1766)	
			MISS 4379 (-1848)	
			LTD 4450 (-1919)	
DST #1 3957-3994 (160' Zn) 30-30-30-30, Wk. blow/died 20", Rec. 20' Mud w/spts oil, IFP 35-35#, ISIP 335#, FFP 35-35#, FSIP 317#, HP 1899-1864#.				
DST #2 3999-4033 (180' Zn) 30-30-30-30, V-Wk blow which died, Rec. 10' Mud w/oil spts, IFP 16-19#, ISIP 1049#, FFP 19-19#, FSIP 676#, HP 1976-1976#.				
DST #3 Hookwall straddle 3731-3762 Hook @ 3788 30-30-30-30, Rec. 97' Mud, IFP 9-27#, ISIP 1182#, FFP 27-45#, FSIP 1156#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	329'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used as lease or sold)	Perforations
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