

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-20,285-00-01
County...Gove...
SW.. SW.. NE.. Sec..33. Twp..15. Rge..26. East
X West

Operator: License # 4752
Name...Source Petroleum
Address...901 Centurury Plaza Building...
111 W. Douglas
City/State/Zip...Wichita, KS 67202

2970... Ft North from Southeast Corner of Section
2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...N/A

Lease Name...Babcock...Well #...4

Operator Contact Person...Steven P. Murphy
Phone...(316) 262-7397

Field Name...Judica 2

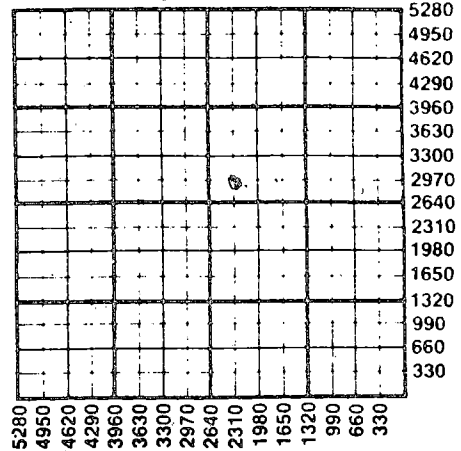
Producing Formation...N/A

Contractor: License # 5104
Name...Blue Goose Drilling Co., Inc.

Elevation: Ground...2571...KB

Wellsite Geologist...Steven P. Murphy
Phone...(316) 262-7397

Section Plat



Designate Type of Completion
New Well Re-Entry X Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWNO: old well info as follows:
Operator...Donald C. Slawson
Well Name...#1 Babcock "E"
Comp. Date...12-30-75...Old Total Depth...4545

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-24-86 10-25-86 10-25-86
Spud Date Date Reached TD Completion Date
1065'
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain)...hauled by Cheyenne
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature...Steven P. Murphy
Steven P. Murphy
Title...Geologist/Partner Date 2-20-87

Subscribed and sworn to before me this 20th day of February 1987.
Notary Public...Kori K. Caldwell
Kori K. Caldwell
Date Commission Expires...10-22-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION
MAR 5 1987



Form 15-86
Wichita, Kansas
Recd 3-5-87

Sec. 33 Twp. 15 Rge. 26

Operator Name Source Petroleum Lease Name Babcock Well # 4

Sec. 33 Twp. 15S Rge. 26W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

