

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5420

Operator: license #
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Micheal W. Dixon
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Bruce Reed
Phone (316) 262-0735

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-23-85	9-3-85	9-3-85
Spud Date	Date Reached TD	Completion Date
RTD 4418		
LTD 4425		
Total Depth	PBTD	302

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 063-20,962 . 00. 00
County Gove

NW NE SW Sec 24 Twp 14S Rge 30 X
(location)
2310 Ft North from Southeast Corner of Sect
3630 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

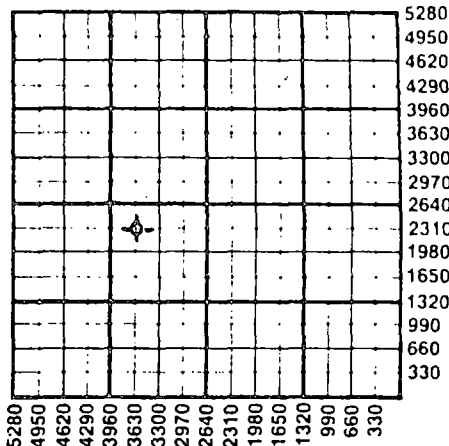
Lease Name Kinderknecht Well# 1

Field Name WC

Producing Formation None

Elevation: Ground 2678 KB 2683

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Micheal W. Dixon*
Micheal W. Dixon
Title Geologist Date 9-27-85

Subscribed and sworn to before me this 27th day of September 19 85

Notary Public CAROLYN J. TJADEN
Date Commission Expires NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1988
Carolyn J. Tjaden

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
SEP 30 1985 9-30-85

Operator Name White & Ellis Drlg., Inc. Lease Name Kinderknecht Well# 1 SEC. 24 TWP. 14S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

CONFIDENTIAL

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	2103	(+ 580)
B/ANHY	2135	(+ 548)
HEEB	3699	(-1016)
LANS	3736	(-1053)
STARK	3983	(-1300)
MARM	4080	(-1397)
PAW	4181	(-1498)
FT. SCOTT	4244	(-1561)
CHER	4271	(-1588)
MISS	4356	(-1673)
MISS DOLO	4411	(-1728)

DST #1: 3759'-84' (Lansing "B" Zone), 30-30-30-30, Rec. 2' drlg. mud - no shows. IFP 66/66#, FFP 66/66#, ISIP 286#, FSIP 363#
 DST #2: 3890'-3955', 30-35-30-30, Rec. 5' M w/ oil spots, IFP 77/77#, FFP 88/88#, ISIP 1072#, FSIP 1017#
 DST #3: 3958'-84', 30-30-30-30, Rec. 60' SOCM (5% O, 70% M, 20% W), CH 3,000 PPM, Mud CH 3,400 PPM, IFP 66/66#, FFP 77/77#, ISIP 1093#, FSIP 1050#
 DST #4: 4146'-4190', 30-45-60-45, wk blo inc. 1st op., wk blo inc. 2nd op., Rec. 55' HOCM (20% O), IFP 77/77#, FFP 77/77#, ISIP 430#, FSIP 275#
 DST #5: 4231'-4280', 30-30-30-30, blo died 10" 1st op. flush tool wk blo 2nd op. Rec. 70' SOCM (4% O), IFP 54/54#, FFP 76/76#, ISIP 1041#, FSIP 1008#
 DST #6: 4278'-4330' (misrun)
 DST #7: 4278'-4330', 30-45-60-45, Good blo 1st open, good blow 2nd open., Rec. 15' O, 110' HOCM (46% O) - no water. IFP 54/54#, FFP 76/87#, ISIP 1161#, FSIP 1106#
 DST #8: 4313'-60', 30-45-60-90, Rec. 15' M SSO, IFP 43/43#, FFP 54/54#, ISIP 759#, FSIP 867#

SEP 01 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	302'	60/40 poz	300	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				RELEASED			
				JAN 21 1987			
FROM CONFIDENTIAL							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL

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 STATE CORPORATION COMMISSION

SEP 3 1985

CONSERVATION DIVISION
 Wichita, Kansas