

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Energy Reserves Group, Inc. API NO. 15-063-20,590.00.00

ADDRESS 925 Patton Road COUNTY Gove

Great Bend, KS 67530 FIELD Lundgren

** CONTACT PERSON Jim Sullivan PROD. FORMATION None

PHONE 316-792-2756

PURCHASER _____ LEASE O'Conner

ADDRESS _____ WELL NO. 5

WELL LOCATION SW SW NW

DRILLING Slawson Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC31 TW14S RGE29W.

PLUGGING Slawson Drilling Co.

CONTRACTOR ADDRESS 200 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 4410' (Driller) PBD P & A

SPUD DATE 6-14-82 DATE COMPLETED 6-23-82

ELEV: GR 2641' DF 2646' KB 2647'

DRILLED WITH (CABLE) (ROTARY) (ADR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-17,680.

Amount of surface pipe set and cemented 249' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC KGS SWD/REP PLG.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1982.

Ronald E. Rowe (NOTARY PUBLIC)

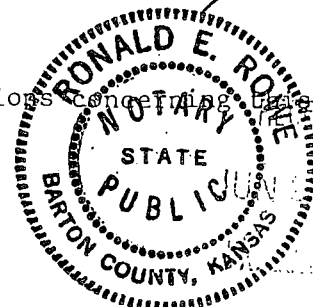
MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

RECEIVED

** The person who can be reached at the Corporation Commission regarding any questions concerning this information.

JUL 8 1982

CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Pawnee Ran 30-60-60-120 Rec. 90' mud	4110	4200	K.B. D.F. G.L.	E - Log 2647' 2646' 2641'
FSIP 978 psi			Anhydrite	2058 (+589)
FSIP 975 psi			Topeka	3430 (-783)
FSIP 975 psi			Heebner	3656 (-1009)
IFP 10-31 psi			Lansing	3692 (-1045)
FFP 41-51 psi			B-KC	4018 (-1371)
HP 2108 psi			Pawnee	4134 (-1487)
HP 2108 psi			Cherokee	4222 (-1575)
			Miss. Lime	4297 (-1650)
			Miss. Dolo.	4322 (-1675)
			T.D.	4407 (-1760)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	50-50 poz.	180	90 sx - 2% gel 3% cc, 1#/sx flocele 90 sx - 3% cc

LINER RECORD

PERFORATION RECORD

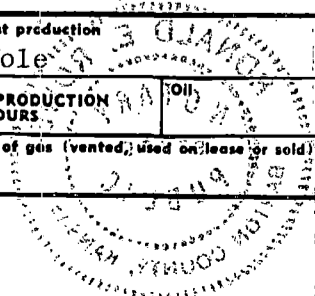
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.) CONVENTIONAL	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbbls. CFPB
	Perforations	



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