

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,580.00.00

ADDRESS 200 Douglas Building COUNTY Gove
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201

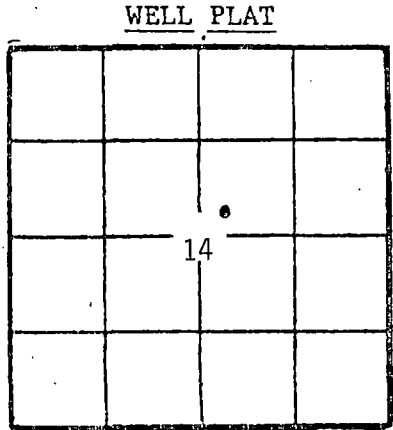
PURCHASER INLAND CRUDE PURCH. CORP. LEASE COBERLY 'AO'

ADDRESS 200 Douglas Building WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and
CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 14 RGE 29W.

PLUGGING N/A

CONTRACTOR ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4500' PBTD 4456'

SPUD DATE May 11, 1982 DATE COMPLETED June 3, 1982

ELEV: GR 2679 DF 2682 KB 2685

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 412' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

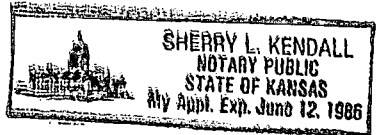
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 19 82.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON

LEASE #1 Coberly 'AO'

SEC. 14 TWP. 14S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 415 Surface 415 - 3266 Shale 3266 - 3752 Lime and shale 3752 - 4500 Lime 4500 RTD.			LOG TOPS	
			ANHY 2126 (-559)	
			B/ANHY 2159 (+526)	
			HEEB 3770 (-1085)	
			LANS 3806 (-1121)	
			STK 4049 (-1364)	
			BKC 4114 (-1429)	
			PAW 4227 (-542)	
			FT SC 4308 (-1623)	
			L/CHER 4332 (-1647)	
			JH ZN 4381 (-1696)	
			MISS 4409 (-1724)	
			LTD 4502 (-1817)	
<p>DST #1 4218-4240 (PAW Zn) 30-60-45-75 VWk B1 - incr 2" on initial; VWk B1 - incr to 3" on final; Rec. 134' GIP, 25' Mud, 25' OCM (14% Oil, 16% Wtr, 70% Mud), 2' Oil (38%), IFP 9-9#, FFP 9-9#, ISIP 621#, FSIP 585#</p> <p>DST #2 4310-4335 (FT SC Zn) VWk B1 - 1" on initial; Wk B1 - 3" on final, Rec. 10' Oil, 30' OCM, IFP 6-9#, FFP 9-9#, ISIP 1039#, FSIP 1021#</p> <p>DST #3 4382-4392 (JHN Zn) 30-60-30-60, VWk B1, Rec. 12' OCM (4% Oil, 96% Mud), IFP 4-4#, FFP 4-4#, ISIP 730#, FSIP 311#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	412'	60/40 poz	275 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4499'	Neat 50/50 poz	25 sx 200 sx	18% salt, 3/4 of 1% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	4229-4233

TUBING RECORD

Size	Setting depth	Pecker set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gallons 7 1/2% MCA	4229-4233
1500 gallons 20% SGA	4229-4233

Date of first production 6/3/82	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
RATE OF PRODUCTION PER 24 HOURS 6 bbls.	Gas N/A MCF	Water % 93 % 78 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A	CFPB
Perforations		4229-4233

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