

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-063-20,688.00.00

ADDRESS 970 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON Max S. Houston PHONE 316-265-3311 PROD. FORMATION

PURCHASER NA LEASE Jasper

ADDRESS WELL NO. 1

WELL LOCATION N/2 NW NE

DRILLING BEREDECO INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 31 TWP 15S RGE 29W.

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		31	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4366 PBTD NA

SPUD DATE 12/10/83 DATE COMPLETED 12/19/83

ELEV: GR 2609 DF KB 5' (2614)

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen C. Spradlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

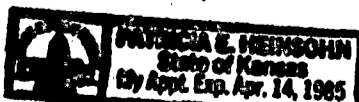
Stephen C. Spradlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March

19 84.

Patricia C. Henrich (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 15 1984 CONSERVATION DIVISION

OPERATOR

BEREXCO INC.

LEASE

Jasper #1

SEC. 31

TWP. 15S

RGE. 29W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	30'		
Sand & Shale	30'	348'		
Shale	348'	380'		
Shale & Sand	380'	1380'		
Shale & Sand Only	1380'	2060'		
Shale & Lime	2060'	2475'		
Lime & Shale	2475'	2520'		
Lime	2520'	2615'		
Lime & Shale	2615'	2835'		
Lime & Shale	2835'	3090'		
Lime & Shale	3090'	3310'		
Lime & Shale	3310'	3500'		
Lime & Shale	3500'	3700'		
Lime & Shale	3700'	3815'		
Lime & Shale	3815'	3885'		
Lime & Shale	3885'	3955'		
Lime & Shale	3955'	3960'		
Lime & Shale	3960'	4050'		
Lime & Shale	4050'	4064'		
Lime & Shale	4064'	4095'		
Lime & Shale	4095'	4140'		
Pawnee	4140'	4205'		
Lime & Shale	4205'	4250'		
Lime & Shale	4250'	4325'		
Lime & Shale	4325'	4366'		

TOTAL ROTARY DEPTH 4366'

RELEASED
JAN 18 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	345	60-40 Poz	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

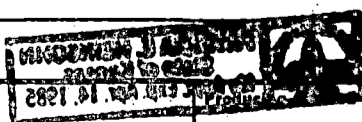
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production



(flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations