

**AFFIDAVIT AND COMPLETION FORM**

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-063-20,537 · 00.00  
 ADDRESS 970 Fourth Financial Center COUNTY Gove  
Wichita, KS 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Don Beauchamp LEASE EATON  
 PHONE (316) 265-3311

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW NW NW  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 29 TWP. 15S RGE. 31W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center  
Wichita, KS 67202  
 PLUGGING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center, Wichita, KS 67202  
 TOTAL DEPTH 4590' PBD \_\_\_\_\_  
 SPUD DATE 10/17/81 DATE COMPLETED 10/25/81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

|   |  |  |  |
|---|--|--|--|
| 0 |  |  |  |
|   |  |  |  |
|   |  |  |  |
|   |  |  |  |

WELL PLAT  
 (Quarter)  
 or (Full)  
 Section -  
 Please  
 indicate.

KCC  
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 285'          | Common      | 200   | 2% gel, 3% c.c.            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |  |  |  |
|---------------|---------------|---------------|--|--|--|
| Size          | Setting depth | Packer set at |  |  |  |
|               |               |               |  |  |  |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---------------------------------------------|------------------------|
| Amount and kind of material used            | Depth interval treated |
|                                             |                        |
|                                             |                        |
|                                             |                        |

| TEST DATE: _____                                   |                                                     | PRODUCTION             |                   |
|----------------------------------------------------|-----------------------------------------------------|------------------------|-------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity         |                   |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil _____ bbls.                                     | Gas _____ MCF          | Water _____ bbls. |
| Disposition of gas (vented, used on lease or sold) |                                                     | Producing interval (s) |                   |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

1-7-82

JAN 7 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum UNKNOWN Depth             
Estimated height of cement behind pipe Cement did circulate to surface.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Surface Sand & Shale                  | 0    | 288    |      |       |
| Sand & Shale                          | 288  | 2370   |      |       |
| Shale                                 | 2370 | 2760   |      |       |
| Shale & Lime                          | 2760 | 3290   |      |       |
| Shale                                 | 3290 | 3505   |      |       |
| Shale & Lime                          | 3505 | 3660   |      |       |
| Shale & Lime                          | 3660 | 3850   |      |       |
| Lime & Shale                          | 3850 | 4155   |      |       |
| Shale & Lime                          | 4155 | 4260   |      |       |
| Lime & Shale                          | 4260 | 4590   |      |       |
| Rotary Total Depth                    |      | 4590   |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION  
OPERATOR OF THE ELDON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 25th DAY OF October 19 81, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF December 19 81

Karen G. Berry  
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984

