

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address Box 244  
City/State/Zip GORHAM KANSAS 67640

Purchaser THE PERMIAN CORPORATION

Operator Contact Person V. Francis Weigel  
Phone 913-637-5383

Contractor: License # 5655  
Name Shields Drilling Co. Inc.

Wellsite Geologist F. C. Whisler  
Phone 913-483-3020

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

6-12-84    6-18-84    AUG 8 1984  
Spud Date    Date Reached TD    Completion Date

3379    3358  
Total Depth    PBTD

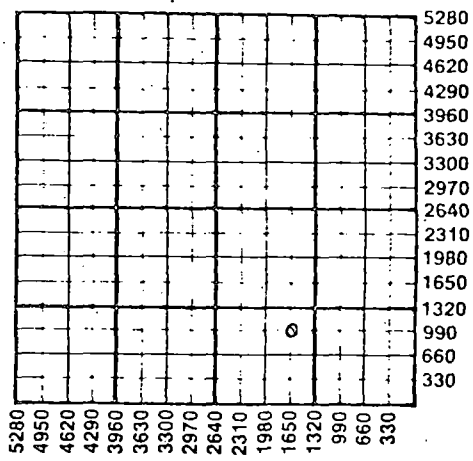
Amount of Surface Pipe Set and Cemented at 713 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 167-22,388-00-00  
County RUSSELL

NE SW SE Sec. 18 Twp. 13 Rge. 15  East  West  
990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Shuckman-Nowak "B" Well # 2  
Field Name KUNE SW  
Producing Formation LAUSING-KANSAS CITY

Elevation: Ground 1877 KB 1882  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater..... Ft North from Southeast Corner  
(Well) .....m Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water..... Ft North from Southeast Corner  
(Stream, pond, etc.) ..... West from Southeast Corner  
..... Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 19 1985  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel  
Title Owner-Operator Date 2-14-85

Subscribed and sworn to before me this 14 day of February 1985.  
Notary Public Joan Weigel  
Date Commission Expires January 19, 1989

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Joan Weigel  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-19-89

Sec 18 Twp 13 Rge 15 SW

SIDE TWO

Operator Name V. FRANCIS WEIGEL Lease Name Shuckman - Nowak B Well # 2

Sec. 18 Twp. 13 Rge. 15  East  West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	946	985
Topeka	2787	
Heebner	3007	
Toronto	3027	
Lansing	3056	
Base Kans. City		3297
Arbuckle	3316	
Total Depth	3379	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #	713	Quickset	325	NA
Production	7 7/8"	5 1/2"	14 #	3377	Common	150	10% Salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3241-44 3214-18 3192-94	Acid 3500 gals HCL	
2	3110-14 3098-3101 3084-87	A. 5000 gals HCL	

TUBING RECORD Size 2 7/8 Set At 3350 Packer at NONE Liner Run  Yes  No

Date of First Production SEPT. 1984 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	MCF	40 Bbls	CFPB	36

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3084  
 Used on Lease  Dually Completed 3244  
 Commingled