

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6585 EXPIRATION DATE _____

OPERATOR Kinderhook Oil & Gas, Inc. API NO. 15-155-20,944-0000

ADDRESS R R #2, Box 906 COUNTY Reno
Waukee, Iowa 50263 FIELD Zenith-Peacecreek

** CONTACT PERSON J L Christiansen PROD. FORMATION (dispose into Red Eagle)
 PHONE 515-271-2821 or 515-987-1276

PURCHASER _____ LEASE HOWARD

ADDRESS _____ WELL NO. 1
 WELL LOCATION C S/2 SE/4

DRILLING L. D. Drilling, Inc. 660 Ft. from South Line and
 CONTRACTOR 1320 Ft. from East Line of
 ADDRESS Rt #1, Box 183B the SE (Qtr.) SEC 9 TWP 23 RGE 10.
Great Bend, KS 67530

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 2810' PBTD _____
 SPUD DATE 8-3-83 DATE COMPLETED _____
 ELEV: GR 1770' DE _____ KB 1776'

DRILLED WITH (~~CONCK~~) (ROTARY) (~~MLX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 276' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Christiansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Christiansen, President
 (Name)
 President, Kinderhook Oil & Gas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 1983.

MY COMMISSION EXPIRES: 30 September 1984

Wanda J. Swanson
 (NOTARY PUBLIC)
 Wanda J. Swanson
 WANDA J. SWANSON

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 6 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Kinderhook Oil & Gas, Increase HOWARD #1

ACO-1 WELL HISTORY
SEC. 9 TWP. 23 RGE. 10

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale, sand, salt, Anhyd	0	1566	Winfield	1566
lime and shale (water, T. gas)	1566	1690	Ft. Riley	1698
lime and shale	1698	1747	Florence	1747
lime and shale	1747	1982	Red Eagle	2138
shale, lime, and shale	1982	2050	Indian Cave	2268
lime and shale	2050	2138	Howard Lime	2662
lime (water)	2138	2152	Severy Sd and shale	2722
lime, sand and shale	2152	2662		
lime and shale (water, T. gas)	2662	2722		
shale and sand (water)	2722	2772		
lime and shale	2772	2810		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	276'	50/50 POZ	240	2% Gel 3% CC
Production	7-7/8"	5 1/2"		2808'	50/50 POZ	225	3/4 CFR2 18% Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Wire Tech DML	2138-50

Size	Setting depth	Packet set of
2 3/8	2116	2116#

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gal 15% HCl (on vacuum immediately)	2138-50

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Oil	Gas	Water
Oil	Gas	Water
Disposition of gas (vented, used, lease or sold)	Perforations	
	2138-50	

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PURCHASER LEASE HOWARD

ADDRESS WELL NO. 1

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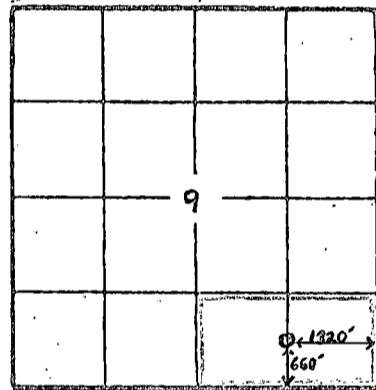
CONTRACTOR CONTRACTOR ADDRESS Rt #1, Box 183B 1320 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 9 TWP 23 RGE 10

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP [checked] PLG. []

TOTAL DEPTH 2810' PBTD

SPUD DATE 8-3-83 DATE COMPLETED

ELEV: GR 1770' DF KB 1776'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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A F F I D A V I T

James L. Christiansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of James L. Christiansen, President, Kinderhook Oil & Gas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

1983

MY COMMISSION EXPIRES: 30 September 1984

Signature of Wanda J. Swanson, Notary Public

** The person who can be reached by phone regarding any information concerning this STATE CORPORATION COMMISSION

OCT 7 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Kinderhook Oil & Gas, Inc. LEASE HOWARD #1

ACO-1 WELL HISTORY
SEC. 9 TWP. 23 RGE. 10

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Wire Tech DML	2138-50

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2116	2116'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gal 15% HCl (on vacuum immediately)	2138-50

ROSEMARY A. ARON

Date of first production: none
Producing method (flowing, pumping, gas lift, etc.): Gravity

STATE OF MISSOURI

Oil	Gas	Water	Gas-oil ratio
-	-	%	
bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used, lease or sold): none

Perforations: 2138-50