

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06038
Name Africa Explorations, Inc., LTD.
Address 2305 E. 21st
Wichita, Kansas
City/State/Zip 67214

Purchaser Continental Oil Company
(316) 463-6785

Operator Contact Person Mike Hanson
Phone (316) 463-6785

Contractor: License # 5107
Name H-30 Drilling

Wellsite Geologist Donald J. Melland
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable

8-17-81 9-25-81 10-6-81
Spud Date Date Reached TD Completion Date

3373
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 446 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 446 feet
If alternate 2 completion, cement circulated from 0 feet depth to 446 w/ 325 SX cmt

Cement Company Name Halliburton
Invoice # 177672

API NO. 15-155-20-772-0000

County Renov

SE SE NE sec. 7 Twp 24 Rge. 4 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

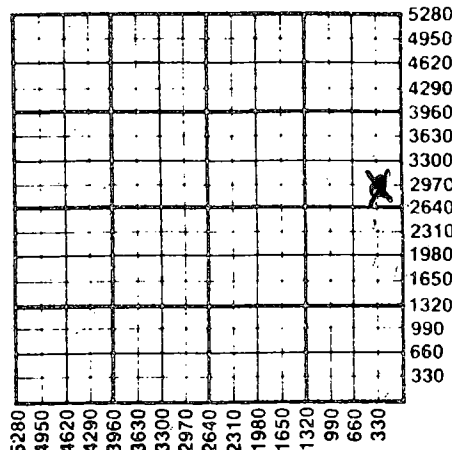
Lease Name Meier Well # 3

Field Name Burton

Producing Formation Mississippian - Osage

Elevation: Ground 1479 KB 1484

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-28251

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T81-560

1 Groundwater 2310 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 8 Twp 24 Rge 4 East 4 West

Surface Water: 0 Ft North from Southeast Corner
(Stream, pond etc) 0 Ft West from Southeast Corner
Sec 0 Twp 0 Rge 0 East 0 West

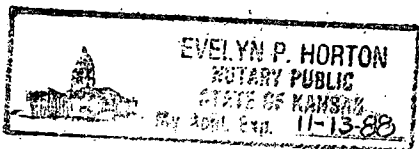
Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 7-17-86

Subscribed and sworn to before me this 17th day of July
1986.
Notary Public [Signature]
Date Commission Expires November 13, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

Form ACO-1 (05-86)
CONSERVATION DIVISION
Wichita, Kansas

SEP 25 1986

Rec'd
2-19-87

Sec. 7 Twp. 24 Rge. 4 E

Operator Name Africo Exploration Inc., LTD Lease Name Meier Well # 3

Sec 7 Twp 24 Rge 4 East West County RENO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2423	
Douglas	2484	
LANSING	2638	
Mississippian	3319	
OSAGE	3363	
RTD	3365	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	440	COMMON	325	2% GEL + 3% CHL
Production		5 1/2	19 1/2	3363	SXS	75	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		1000 BBLS. SALT WATER	3373
		25 SACKS. 10-20 SAND	
		75 SACKS. 20-40 SAND	
		500 lbs. Pressure	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 1/2	3369			

Date of First Production	Producing Method
9-15-78	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	2.16	TRACE	213.8		37

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled