

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06838
Name Asico Exploration, Inc., LTD
Address 2225 E. 21
Wichita, Kansas
City/State/Zip 67214

Purchaser Continental Oil Company
Ponca City, Oklahoma

Operator Contact Person Mike Hanson
Phone (316) 463-6785

Contractor: License # 5107
Name H-30 Drilling

Wellsite Geologist Donald J. Melland
Phone (316) 241-4582

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-31-82 .. 6-22-82 .. 7-26-82 ..
Spud Date Date Reached TD Completion Date

3365
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 283 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0 feet depth to 283 w/ 250 SX cmt
Cement Company Name Halliburton
Invoice # 413769

API NO. 15-155-20,872-0000

County RENO

SE NE SE Sec. 7 Twp. 24 Rge. 4 East West

330 SOUTH LINE
..... Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

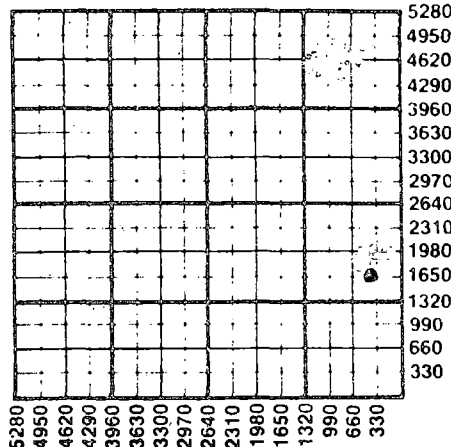
Lease Name H. Boquer Well # 3

Field Name Burton

Producing Formation Mississippian-Osage

Elevation: Ground 1479 KB 1484

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-28251 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Not Available
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

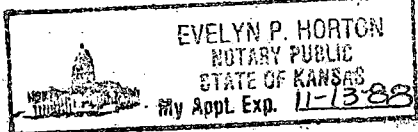
Signature [Signature]

Title Vice President Date 7-19-86

Subscribed and sworn to before me this 17th day of July 1986.

Notary Public Evelyn P. Horton

Date Commission Expires November 13, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

FEE Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Recd 2-19-87

Sec. 7, Twp. 24 Rge. 4 E

Operator Name Africa Exploration Inc., LTD. Lease Name Bogner Well # 3

Sec. 7 Twp. 24 Rge. 4 East West County RENO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
LANSING	2636	
MISSISSIPPIAN	3323	
OSAGE	3358	
RTD	3365	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17	13 3/8		283	COMMON	250	3% CAL. CHL.
Protection	12 1/4	8 5/8	28	492	105 MIX	275	
Production	5 1/2	5 1/2	14 1/2	2359	60-40 (BIRM)	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				500 BBLs SALT WATER		3365	
				Pressure 430 lbs			
				2500 lbs 20-40 SAND			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 1/2	3361						
Date of First Production		Producing Method					
7-27-82		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	TRACE	TRACE	508		37		
	Bbls	MCF	Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled