

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Suite 810

City/State/Zip Wichita, Ks. 67202

Purchaser: Enron Gas Processing

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-28-95 11-30-95 11-30-95
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,455-0000

County Finney

50' - E - C - S/2 Sec. 25 Twp. 24S Rge. 31W XX^E

1320' Feet from (S) (circle one) Line of Section

2590' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name HIBBERT Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2866' KB 2871'

Total Depth 2824' PBD 2773

Amount of Surface Pipe Set and Cemented at 356.96' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2822'

feet depth to surface w/ 650 sx cmt.

Drilling Fluid Management Plan ACT II 4-3-96
(Data must be collected from the Reserve Pit) Re

Chloride content 22,000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg President Date 12/27/95

Subscribed and sworn to before me this 27th day of December, 1995.

Notary Public Julio O. Koker
Date Commission Expires December 4, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
KANSAS CORPORATION COMMISSION (Specify)

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/4/97

DEC 27 1995 (7-91)
12-27-95
CONSERVATION DIVISION
WICHITA, KS

Operator Name Argent Energy, Inc. Lease Name HIBBERT Well # 2

Sec. 25 Twp. 24S Rge. 31W East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual induction, GR, SP, Caliper, Neutron, Density

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Stone Corral 1935' + 936'
Krider 2692' + 179'
RTD 2824' + 47'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	356.96'	60/40 pos	260 sks	2% gel, 3% CC
Production String	7 7/8"	4 1/2"	10.5#	2822.3'	Lite Thixotropic	500 sks 150 sks	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	2702' - 2709'	500 gals FE acid; frac'd with
		19,000 gals 70 Quality Foam,
		12,000# sand

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2" EUE	2735'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	15		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 2702'-09'

ALLIED CEMENTING CO., INC. 4068

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OAKLEY, KS

DATE <u>11-27-95</u>	SEC <u>25</u>	TWP <u>24S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>7:50 PM</u>	JOB FINISH <u>8:20 PM</u>
LEASE <u>Hebbert</u>	WELL # <u>2</u>	LOCATION <u>GARDEN CITY AIRPORT 2E</u>			COUNTY <u>FENNEY</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR ABERCROMBIE RTO RIG #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 358'

CASING SIZE 8 5/8" DEPTH 357'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER SAME

CEMENT

AMOUNT ORDERED 260 SKS 60/40 P&Z 30CC 286EL

COMMON	<u>156 SKS</u>	@	<u>7²⁰</u>	<u>1,123²⁰</u>
POZMIX	<u>104 SKS</u>	@	<u>3¹⁵</u>	<u>327⁶⁰</u>
GEL	<u>5 SKS</u>	@	<u>9²⁰</u>	<u>47⁵⁰</u>
CHLORIDE	<u>8 SKS</u>	@	<u>28⁰⁰</u>	<u>224⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>260 SKS</u>	@	<u>1⁰⁵</u>	<u>273⁰⁰</u>
MILEAGE	<u>44 per sk/mile</u>			<u>572⁰⁰</u>
TOTAL				<u>2,567³⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER DEAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

DISPLACEMENT 21 3/4 BBL.

CEMENT AEO CIRC.

SERVICE

DEPTH OF JOB	<u>357'</u>		
PUMP TRUCK CHARGE			<u>445⁰⁰</u>
EXTRA FOOTAGE	<u>57'</u>	@	<u>4¹⁰</u> <u>23³⁷</u>
MILEAGE	<u>55 miles</u>	@	<u>2³⁵</u> <u>129²⁵</u>
PLUG	<u>8 5/8 SURFACE</u>	@	<u>45⁰⁰</u>
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 642⁶²

DEC 27 1995

FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Fisher

ALLIED CEMENTING CO., INC.

2092

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>11/29/95</u>	SEC. <u>25</u>	TWP. <u>24s</u>	RANGE <u>31W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Hibbert</u>	WELL# <u>2</u>	LOCATION <u>Garden City Airport 2 E N15</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Abercrombie RTD #4</u>
TYPE OF JOB <u>Cmt 4 1/2 Prod. Csg</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>2824</u>
CASING SIZE <u>4 1/2 10.5"</u> DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX <u>1200</u> MINIMUM <u>100</u>
MEAS. LINE SHOE JOINT <u>40</u>
CEMENT LEFT IN CSG. <u>40</u>
PERFS.

OWNER SAME
CEMENT

AMOUNT ORDERED			
<u>500 SKs Light + 1/4" # Flo-seal</u>			
<u>125 SKs A.S.C + 10% salt</u>			
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Lite - 500 SKs</u>	@	<u>6³⁰</u>	<u>3,150⁰⁰</u>
<u>Flo-Seal 125#</u>	@	<u>1¹⁵</u>	<u>143⁷⁵</u>
<u>ASC - 125 SKs</u>	@	<u>8⁷⁰</u>	<u>1,087⁵⁰</u>
<u>Salt 15 SKs</u>	@	<u>7⁰⁰</u>	<u>105⁰⁰</u>
	@		
HANDLING <u>625 SKs</u>	@	<u>1⁰⁵</u>	<u>656²⁵</u>
MILEAGE <u>4¢ per sk mile</u>			<u>1,375⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Max</u>
<u>300</u> HELPER <u>Wayne</u>
BULK TRUCK
<u>300</u> DRIVER <u>Dean</u>
BULK TRUCK
DRIVER <u>Robert</u>

TOTAL 6,517⁵⁰

REMARKS:

SERVICE

Cmt 4 1/2 Prod. Csg with 500 SKs Light + 1/4" Flo-seal + 125 SKs ASC + 10% salt Washy Pump & Lines Drop Plug Displace 44.2 BBL Land Plug Float Held Cement Did circulate

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,030⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE <u>55 - mi</u>	@	<u>2³⁵</u>	<u>129²⁵</u>
PLUG <u>4 1/2 Rubber Plug</u>	@		<u>38⁰⁰</u>
<u>Csg Rotator</u>	@		<u>N/C</u>
RECEIVED	@		

KANSAS CORPORATION COMMISSION

TOTAL 1,197²⁵

CHARGE TO: Argent Energy, Inc.
STREET 110 S Main, Suite # 810
CITY Wichita STATE Kan ZIP 67202

DEC 27 1995

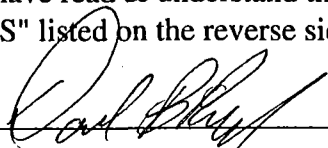
CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT			
<u>1-4 1/2 Guide shoe</u>	@		<u>140⁰⁰</u>
<u>1-4 1/2 AFY Insert</u>	@		<u>235⁰⁰</u>
<u>2-4 1/2 Centralizers</u>	@		<u>413⁰⁰</u>
<u>2-4 1/2 Cement Baskets</u>	@		<u>258⁰⁰</u>

TOTAL 1,046⁰⁰

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SIGNATURE



TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS