

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name Continental Energy
Address South Star Route
City/State/Zip Garden City, Ks. 67946

Purchaser Pending

Operator Contact Person Russell Freeman
Phone 316-276-8710

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ron Osterbuhr
Phone 316-275-7888

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/19/85 4/30/85 5/11/85
Spud Date Date Reached TD Completion Date
5,070' 3038'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1646 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-055-20,603-0000
County Finney
NE/4 SW/4 SE/4 Sec. 13 Twp. 24S Rge. 33W East West

.....713 Ft North from Southeast Corner of Section
.....1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

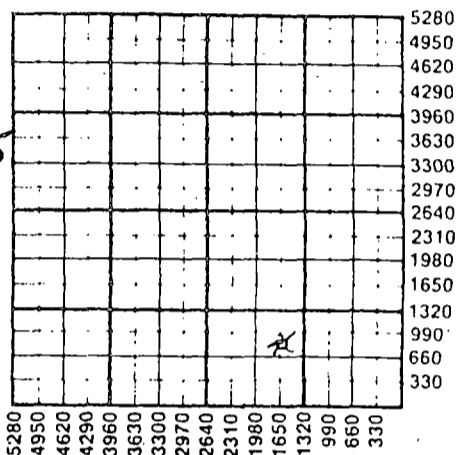
Lease Name Corley Well # 1

Field Name Wildcat Panoma Gas Area

Producing Formation Council Grove

Elevation: Ground 2,843' 2,848' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #
Shut In

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-373

Groundwater 990 Ft North from Southeast Corner
(Well) 1550 Ft West from Southeast Corner of
Sec 13 Twp 24 Rge 33 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

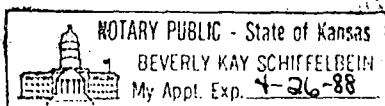
Signature Russell Freeman

Title Owner Date 5/22/85

Subscribed and sworn to before me this 22nd day of May 1985

Notary Public Beverly Kay Schiffelbein

Date Commission Expires April 26, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp. 24 Rge. 33W

SIDE TWO

Operator Name Continental Energy Lease Name Corley Well # 1

Sec. 13 Twp. 24S Rge. 33W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
B/Stone Corral	1912	
T/Chase	2485	
T/Heebner	3855	
T/Lansing	3949	
T/Marmaton	4432	
T/Cherokee	4558	
T/Morrow	4758	
T/Mississippian	4819	
T/Meramec	4937	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1,653'	HCL	550	2% CC 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	3,038'	50/50 Poz	425	2% CC 1/4# Flocele 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	2851-2861			2,000 gals. 28% M.C.A.		2825	
4	2838-2844			100,000 gals. gelled wtr			
4	2825-2832			80,000# river sand		2861	
TUBING RECORD		Size 2 3/8"	Set At 2960'	Packer at none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
RELEASED							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SEP 10 1986							
Shut In		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB		

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2825-2832
 Used on Lease Dually Completed 2838-2861