

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6-30-84

OPERATOR Petro-Lewis Corporation API NO. 15-055-20120-0000

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma 73112 FIELD Hugoton

\*\* CONTACT PERSON Matt Eagleston PROD. FORMATION U. Krider

PHONE (405) 948-3817

PURCHASER Northern Natural Gas LEASE Eichorn

ADDRESS 2223 Dodge WELL NO. #1

Omaha, Nebraska 68102 WELL LOCATION E/2

DRILLING FWA Drilling Company 2,640 Ft. from N Line and

CONTRACTOR P.O. Box 419 1,270 Ft. from E Line of (X)

ADDRESS Wichita Falls, Texas 76307 the E/2 (Qtr.) SEC 18 TWP 24 RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	18		

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 2740' PBD 2722

SPUD DATE 1-23-74 DATE COMPLETED 2-21-74

ELEV: GR 2907 DF 2912 KB 2913

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 371' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Eagleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Matt Eagleston*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May

19 84.

MY COMMISSION EXPIRES: March 3, 1978

(NOTARY PUBLIC)

RECEIVED 3-3-84  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 9 3 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corp. LEASE Eichorn SEC. 18 TWP. 24 RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0	300	Stone Corral	1,947
Red Shale and Sand	300	1,890	Red Cave	1,967
Gypsum	1,890	1,947	Krider	2,640
Anhydrite	1,947	1,967		
Sand	1,967	2,000		
Red Shale	2,000	2,400		
Anhydrite and Red Shale	2,400	2,640		
Dolomite and Red Shale	2,640	2,740		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	371	Common	250	2% CaCl
Production	7 7/8"	4 1/2"	14#	2737	Common	650	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	6	0	2		2652-64'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/16"	2658	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 15% acid	2652-64'
8,000 gals 3% acid + 8,000 # sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-18-75	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	---	31	%	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2652-64'