

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

pd
7/19/40
120,

Reno County, Sec 36 Twp 23S Rge. 4 (E) 4 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 NE 1/4

Lease Owner **Sinclair Prairie Oil Co**

Lease Name **Carolina Base** Well No. **1**

Office Address **Box 521, Tulsa, Okla.**

Character of Well (completed as Oil, Gas or Dry Hole) **oil**

Date, well completed **Sept. 17 1934**

Application for plugging filed **June 8 1940**

Application for plugging approved **June 10 1940**

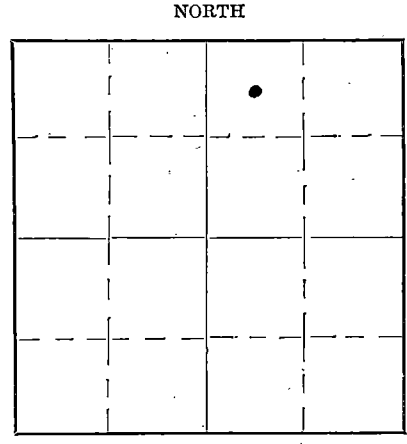
Plugging Commenced **June 26 1934**

Plugging Completed **July 5 1934**

Reason for abandonment of well or producing formation **dry**

If a producing well is abandoned, date of last production **May 21 1934**

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **yes**



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well **Ruel Durkee**

Producing formation **Chat** Depth to top **3295** Bottom **3376** Total Depth of Well **3376** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

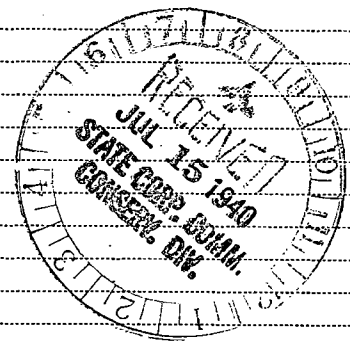
Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil & water	3295	3376	15-1/2	277'	0
				8-5/8	3332'	2807'
				7"	68'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 3376' - 3329' crushed rock
- 3329' - 3326' drove 3 ft wood plug in top of liner
- 3326' - 3314' cement
- 3314' - 250' mud
- 250' - 245' wood plug
- 245' - 240" Rock
- 240' - 227' cement
- 227' - 5' mud
- 5' - 0' base of cellar, Cement cap.

pd
7/19/40
120,

PLUGGING
FILE SEC *36-T-23-R-44*
BOOK PAGE *105* LINE *39*



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. J.E. Millar, Supt.**
Address **1319-1/2 Main, Great Bend, Kans**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.
I, John E. Millar (employee of owner) or **owner/lessee** of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *John E. Millar*

1319 Main, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this *12th* day of *July*, 19*40*.

My commission expires *6-14-43*

W. MacFarlane
Notary Public.

WELL LOG

15-155-02847-0000

SINCLAIR PRAIRIE OIL COMPANY
CAROLINA BASE WELL # 1
NW/4 - NE/4 Sec. 36-23S-4W
RENO COUNTY, KANSAS

	<u>Thickness of Strata</u>	<u>Total Depth</u>
Surface	180'	180'
Shale	136'	316'
Shale & Shells	184'	500'
Shale & Lime	100'	600'
Shale & Shells	160'	760'
Lime	52'	812'
Shale & Shells	138'	950'
Sandy Lime	122'	1072'
Shale & Lime Shells	138'	1210'
Shale & Shells	395'	1605'
Shale & Lime Shells	83'	1688'
Shale & Shells	147'	1835'
Broken Lime	25'	1860'
Shale	25'	1885'
Shale	65'	1950'
Lime & Shale	60'	2010'
Lime	412'	2422'
Shale & Shells	78'	2500'
Lime	564'	3064'
Shale	211'	3275'
Lime	20'	3295'
Chat	81'	3376'

PLUGGING
FILE SEC 36-23R-4W
BOOK PAGE 105 LINE 39

RECEIVED
JUN 10 1940
STATE CORP. COMM.
CONSERV. DIV.