

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

C - NE NW-Reno County, Sec. 36 Twp. 23 Rge. 4 ~~W~~ (West)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C-NE NW

Lease Owner The Texas Company

Lease Name R. J. Stucky Well No. 2 (Two)

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 12, 19 34

Application for plugging filed March 17, 19 43

Application for plugging approved March 18, 19 43

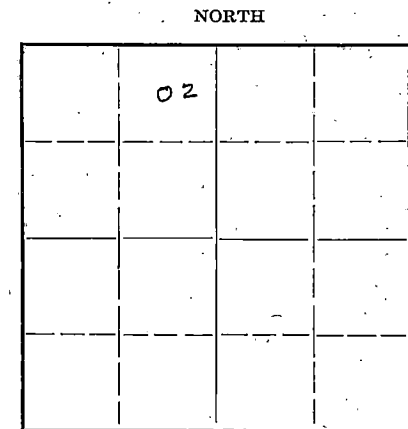
Plugging commenced March 18, 19 43

Plugging completed March 30, 19 43

Reason for abandonment of well or producing formation. Not profitable to operate

If a producing well is abandoned, date of last production November 23, 1942

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well J. T. Alexander

Producing formation Miss. Chat Depth to top 3360 Bottom 3370 Total Depth of Well 3370 Feet

Show depth and thickness of all water, oil and gas formations.

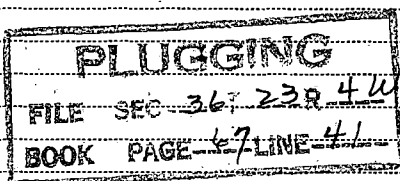
OIL, GAS OR WATER RECORDS

CASING RECORD

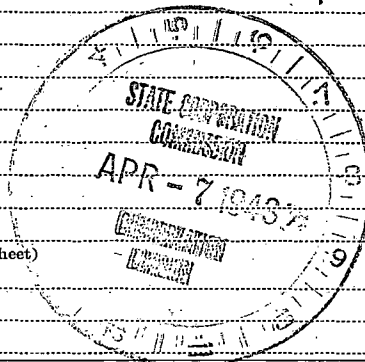
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"OD	3294	2583
				12-1/2"	475	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

The hole was filled with mud from 3370' to 3220' and cemented to 3200' and filled with mud to 275' and a permanent bridge placed at 275' with 15 sacks cement and filled with mud to 8' and cemented to base of cellar and mudded to surface.



4-7-43



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to M. C. Harrell  
Address 614 Bitting Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
M. C. Harrell (Employee) (employee of owner) or ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *M. C. Harrell*

614 Bitting Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of April, 19 43

*Velma Wright Steman*  
Notary Public.

My commission expires 12/20/44



KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bank Bldg, Wichita, Kansas.

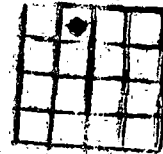
THE TEXAS COMPANY.  
 R. J. Stucky No. 2

SEC. 36 T. 23 R 4 W.  
 CNE NW  
 660' fr N. and E. lines in the  
 N $\frac{1}{2}$  NW $\frac{1}{4}$

Total Depth. 3370  
 Comm. 5-16-34 Comp. 7-12-34  
 Shot or Treated.  
 Contractor.  
 Issued. 8-18-34

County. Reno.

Rotary O to 3299  
 Cable 3299-3370



CASING.

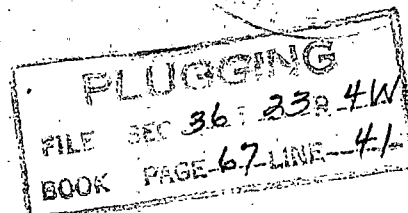
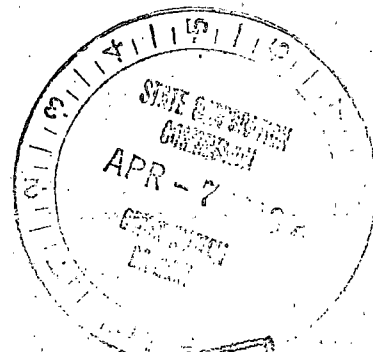
12 $\frac{1}{2}$ " 475' 8 $\frac{1}{2}$ " 3294'

Elevation.

Production. 1st 11 hours 70 B.

Figures Indicate Bottom of Formations.

sand	167	lime hard	2937
shale	225	shale and shells med	2952
shale and shells	285	lime hard	3008
lime hard	292	shale and shells	3106
shale and shells	312	shale and shells blue hard	3143
sdv and shells hard	389	shale dark	3156
shale	427	Var. shale	3170
salt med	468	shale blue med	3197
lime hard	479	Var. shale med	3266
shale and shells grey soft	855	lime brown med	3284
shale blue med	916	lime white med	3293
red bed red soft	923	lime dark hard	3305
lime white hard	984	lime white hard	3310
red bed red soft	990	Gas 3320-24	
shale blue soft	998	chat	3359
lime and shale grey med	1020	oil 3324-34	
shale red soft	1030	lime grey hard	3366
shale and shells grey med	1067	oil 3360-65	
lime	1120	chat	3370
broken shale	1150	TD.	
shale blue	1212		
shale and shells blue soft	1366		
shale blue	1520		
red bed red soft	1535		
shale blue med	1705		
shale and shells white hard	1732		
shale blue med	2044		
shale and broken lime	2080		
shale blue med	2157		
shale and shells blue med	2240		
shale blue med	2282		
lime grey med	2303		
shale and shells blue med	2378		
shale blue med	2467		
sand white soft	2488		
sdv lime hard	2511		
broken lime grey hard	2541		
shale blue	2579		
lime	2621		
shale and shells blue med	2672		
lime white med	2755		
lime white hard	2767		
lime brown hard	2777		
lime med	2795		
lime white hard	2 890		
shale and shells white hard	2909		

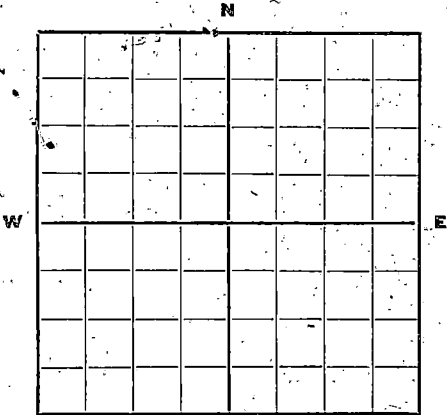


15-155-62849-0000

**MATERIAL REPORT  
AND  
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating The Texas Company  
Office Address 614 Bitting Bldg., Wichita, Kansas

County Reno Sec 36 Twp 23 S Rge 4 W  
Farm Name R. J. Stucky Well No 2 (Two) Field Burton  
Well Location Center of NE NW  
Name of Producing Sand Miss. Chat Total Depth 3370  
Commenced Plugging March 18, 1943 Finished March 30, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 6-1/2 bbl. per hr. Gas Not gauged Water None  
Production when Plugged: Oil 3 bbl. per 24 hrs. Gas " " Water 25 bbls. per 24 hrs.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 1,241 bbls.

**INFORMATION ON MATERIALS RECLAIMED FROM WELL  
CASING, TUBING AND ROD DATA**

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
50# SS Casing	13"OD	None	None	475	11.875	None	None	Lost in well when abandoned
32# SS Casing	8-5/8"	2583	41.328	714	11.424	2583	41.328	Reserve Stock
4-1/2# LW Tubing	2-3/8"	3169	7.130	None	None	3169	7.130	Reserve Stock
Sucker Rods	3/4"	3307	2.1455	None	None	3307	2.1455	Reserve Stock

**SURFACE EQUIPMENT**

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	80' Steel Derrick	Good	10	Moved to new location
1	Steel Bandwheel C/	Good	1	Reserve Stock
Assorted	Rig Irons, Calf-wheel front, etc.	Good	2-1/2	Reserve Stock
"	Wood Sills, etc.	Junk	?	To be disposed as rubbish

\* Usable, Usable with minor repairs, or junk.

Date: April 5, 1943 Signed: Carl R. Temple, District Engineer  
(For Operating Co.—Title)

**PLUGGING**  
FILE SEC 36 23 R 4 W  
BOOK PAGE 67 LINE 41

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756